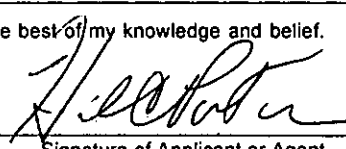


15-065-23315-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: IA Operating, Inc.		License Number: 33335 ✓	
Operator Address: 9915 W. 21st Street Ste, B Wichita, KS 67205			
Contact Person: Hal Porter		Phone Number: 316-721-0036	
Lease Name & Well No.: Culley Trust 33-1		Pit Location (QQQQ): SW - NW - NW -	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-065-23315-0000		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 600 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
_____		RECEIVED KANSAS CORPORATION COMMISSION DEC 21 2007 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Number of working pits to be utilized: 4 Abandonment procedure: allow to dry, backfill and level _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
12/20/2007 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 12/21/07 Permit Number: 15-065-23315-0000 Permit Date: 12/20/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-065-23315

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: I A Operating Inc 900 N Tyler Rd, Ste 14 Wichita, KS 67217

Lic.# 33335 Contact Person: Mike Stanton Phone #: 316-721-0036

Lease Name & Well # Cullay T-2T 33-1 API # or Spud Date: 15-065-23315-00-00

Location: S 33 NW 1/4 Sec: 33 Twp: 8S Rge: 25 E / W County: Graham

1080 feet from the North / ~~South~~ Line, 500 feet from the ~~East~~ / West Line of 1/4 section.

Purpose of Pit: Workover Spz water zones off Depth to Ground Water:

Nature of Fluids: Fresh water, cement

Construction: Diat, Width: 8, Length: 12, Depth: 5 bbl capacity: 80

Liner Specifications: Plastic

This lease produces from the following formation(s): LKC

Date of Verbal Permit: 12-20-07, KCC Agent: Herb Daines

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From To Date Water Hauled:

Proposed Closing Procedure / Actual Closure information:

Pit must be closed in days. (signature) (date)

..... KCC USE ONLY

Groundwater Sensitive Area YES () NO () ; Field Inspection Date: , Agent:

Chloride of Water in Pit: , Date Collected:

 feet to nearest Water Well. Depth of Water Well: , Application Tabulated

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DEC 26 2007
KCC WICHITA

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT

Form CDP-4
 April 2004
 Form must be Typed

Operator Name: IA Operating, Inc.		License Number: 33335	
Operator Address: 9915 W. 21st Street, Ste B Wichita, KS 67205			
Contact Person: Hal Porter		Phone Number: (316) 721 - 0036	
Permit Number (API No. if applicable): 15-065-23315-0000		Lease Name & Well No.: Culley Trust 33-1	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit		Pit Location (QQQQ): SW - NW - NW - Sec. <u>33</u> Twp. <u>8</u> R. <u>25</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1080</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>550</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Graham</u> County	

Date of closure: 12/29/07

Was an artificial liner used? Yes No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

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FEB 12 2008
 CONSERVATION DIVISION
 WICHITA, KS

Abandonment procedure of pit:

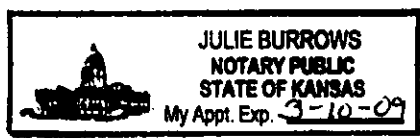
Backfill

The undersigned hereby certifies that he / she is _____ President _____ for _____ IA Operating, Inc. _____ (Co.),
 a duly authorized agent, that all information shown hereon is true and correct to the best of his / her knowledge and belief.

Hal Porter

 Signature of Applicant or Agent

Subscribed and sworn to me on this 11 day of February 2008


 JULIE BURROWS
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 3-10-09

Julie Burrows

 Notary Public

My Commission Expires: March 10, 2009