

15-065-30182-0000

MAY 21 2007


KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

CONSERVATION DIVISION  
WICHITA, KS

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>BEREXCO, INC.</b>		License Number: <b>5363</b>	
Operator Address: <b>PO BOX 723 HAYS, KS 67601</b>			
Contact Person: <b>MARK LEIKER</b>		Phone Number: ( <b>785</b> ) <b>628 - 6101</b>	
Lease Name & Well No.: <b>LINDENMAN #1</b>		Pit Location (QQQQ): <b>S/2 - SW - NW -</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>12/65</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	Sec. <b>31</b> Twp. <b>6</b> R. <b>25</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>660 2970</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>3300 4220</b> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>GRAHAM</b> County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>6</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>10</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 MIL PLASTIC</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>VISUAL</b>	
Distance to nearest water well within one-mile of pit <u>2007</u> feet    Depth of water well <u>330</u> feet		Depth to shallowest fresh water <u>173</u> feet. Source of information: <u>(A)</u> _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>FRESH WATER</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>EMPTY &amp; BACKFILL</u> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>5-10-07</u> Date		 Signature of Applicant or Agent	

15-065-30182

KCC OFFICE USE ONLY

Date Received: 5/15/07 Permit Number: 15-065-30182-0000 Permit Date: 5/24/07 Lease Inspection:  Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CLOSURE OF SURFACE PIT**

Form CDP-4  
April 2004  
Form must be Typed

Operator Name: <b>Berexco, Inc.</b>	License Number: <b>5363</b>
Operator Address: <b>PO Box 723 Hays, KS 67601</b>	
Contact Person: <b>Mark Leiker</b>	Phone Number: ( <b>785</b> ) <b>628 - 6101</b>
Permit Number (API No. if applicable): <b>15-065-30182</b>	Lease Name & Well No.: <b>Lindenman #1</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): <b>S/2 SW NW</b> Sec. <b>31</b> Twp. <b>6</b> R. <b>25</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2970</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>4620</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>GRAHAM</b> County

Date of closure: 6-26-07

Was an artificial liner used?  Yes     No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

Abandonment procedure of pit:  
**EMPTY AND BACKFILL**

The undersigned hereby certifies that he / she is Mark Leiker for Berexco, Inc. (Co.),  
a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.

*Mark Leiker*  
\_\_\_\_\_  
Signature of Applicant or Agent

Subscribed and sworn to me on this 29 day of June, 2007

*Shanna Miller*  
\_\_\_\_\_  
Notary Public

My Commission Expires: 9-19-09



RECEIVED  
KANSAS CORPORATION COMMISSION

**JUL 03 2007**

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION  
WICHITA, KS