15-065-01004-000

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Raney Oil Company, LLC			License Number: 32705 /	
Operator Address: 3425 Tam O'S	Shanter Dr.	Lawren	ce, KS 66047	
Contact Person: Thomas Raney			Phone Number: (785) 749 - 0672	
Lease Name & Well No.: Miller #9 API 15-065-01004			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>SE . SW . SW</u>	
Emergency Pit Burn Pit	Proposed Existing		Sec. 3 Twp. 10 R. 21	
Settling Pit Drilling Pit	If Existing, date constructed:		330 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		990 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	300	(bbls)	Rooks Graham County	
Is the pit located in a Sensitive Ground Water Area? Yes V No			Chloride concentration:mg/l	
Is the bottom below ground level? Artificial Liner?		······································	(For Emergency Pits and Settling Pits only)	
V Yes No		No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits				
Depth fr	om ground level to de	epest point:	6 (feet)	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.		
Commercial pit liner		Daily inspection KANSAS CORPORATION COMMISSION		
			DEC 2 2 2006	
			CONSERVATION DIVISION	
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water 10 feet. WICHITA, KS Source of information:		
<u> </u>		Source of information: measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation: N/A		Type of material utilized in drilling/workover: fresh water		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure: let dry and backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state	ments are true and o	correct to the bes	t of my knowledge and belief.	
2.11.26				
7.18.0 4 Date			ignature of Applicant or Agent	
Orginal of Application of Agent				
KCC OFFICE USE ONLY				
Date Received: 12/22/d@Permit Number: 15-065-01004 Permit Date: 1/3/60 Lease Inspection: Yes W No				

KNISAS CORPORATION COMMISSION WORKOVER PIT APPLICATION OF
The Shoules Lower AS God T
Operator 1 Address: Rawy Oil Co LLC 3425 Tam O'Shawler Lawrence, KS 66047
1 32 /07 contact Person: 10m 119 12m
ease Name & Well # millen(Lambert) # 9 APL # or Spud Date: 15-065-016-78-60-0/ Location: SESWSW 14 Sec: 3 Twp: No. Rge: 21 By V County: Rook 1 GRAMAN 15855-01604000
The Rection: SESWSW /4 Sec: 3 The Ds Rge: 21 By County.
330 feet from the was / South Line, 4990 feet from the East-/ Line of/4 section.
Duringe of Pit: Workover - Cleanoul + 154 Zonce Depth to State
Nature of Fluids: Frosh water, galt water & BS
construction: DiaT , Width: 10 , Length: 30 , Depth: 6 Det topolis
- Fifications: [MS]
the size formation (s). HABUCKIE
Let Agent. Let Agent.
To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.
To save paperwork, copy this form after completion of the first walled:
Dates Pit Used: FromToToTo
Proposed Closing Procedure / Actual Closure information:
ois must be closed in days. (date)
(signature) , Agent:
Conunctuater Sensitive Area YES () NO (); Field Inspection Date
Date Collected
Chloride of Water in Pitc.

RECEIVED
DEC 2 0 2006
KCC WICHITA