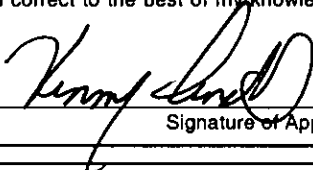


15-081-21654-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: OXY USA Inc.		License Number: 5447 ✓	
Operator Address: P. O. Box 2528, Liberal, KS 67901			
Contact Person: Kenny Andrews		Phone Number: (620) 629 - 4200	
Lease Name & Well No.: Stevens A-1		Pit Location (QQQQ): _____ NW _____ SE _____ SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-081-21654 ✓		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Bentonite & Cuttings			
Pit dimensions (all but working pits): 15 Length (feet) 5 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 1539 feet Depth of water well 593 feet		Depth to shallowest fresh water 274 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Cement Number of working pits to be utilized: 1 Abandonment procedure: Let dry & backfill to original grade _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
11/21/2007 Date		 Signature of Applicant or Agent	
		RECEIVED KANSAS CORPORATION COMMISSION NOV 26 2007	
KCC OFFICE USE ONLY			
CONSERVATION DIVISION WICHITA, KS			
Date Received: 11/26/07 Permit Number: 15-081-21654-0000 Permit Date: 11/27/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-081-21654

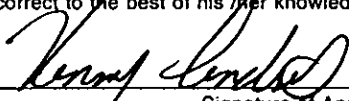


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT**

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 31 2008

Form CDP-4
April 2004
Form must be Typed

CONSERVATION DIVISION
WICHITA, KS

Operator Name: OXY USA Inc.	License Number: 5447
Operator Address: P. O.Box 2528, Liberal KS 67905	
Contact Person: Kenny Andrews	Phone Number: (620) 629 - 4232
Permit Number (API No. if applicable): 15-081-21654 0000	Lease Name & Well No.: Stevens A-1
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): _____ NW _____ SE _____ SE Sec. <u>34</u> Twp. <u>30S</u> R. <u>32</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1049</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1199</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section _____ Haskell _____ County
Date of closure: <u>1/14/2008</u>	
Was an artificial liner used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents? Coated with Bentonite and natural cuttings.	
Abandonment procedure of pit: Pushed and backfilled with original material, then covered with manure.	
The undersigned hereby certifies that he / she is <u>Kenny Andrews</u> for <u>OXY USA, Inc.</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his / her knowledge and belief.	
 _____ Signature of Applicant or Agent	
Subscribed and sworn to me on this <u>28</u> day of <u>Jan.</u> , <u>2008</u>	
	 _____ Notary Public
My Commission Expires: <u>Oct. 1, 2009</u>	