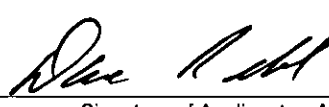


15-065-01580-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: INVESTMENT EQUIPMENT, LLC		License Number: 33764
Operator Address: 17509 COUNTY ROAD 14, FORT MORGAN, COLORADO 80701		
Contact Person: DAVE REBOL		Phone Number: (970) 867 - 9007
Lease Name & Well No.: RICE # 1		Pit Location (QQQQ): NW . NW . NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 02-28-2007 (VERBAL APP.) Pit capacity: 80 (bbls)	Sec. 35 Twp. 09 S R. 23 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4950 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section GRAHAM County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Plastic liner used
Pit dimensions (all but working pits): 10 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 8 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Heavy, continuous, construction 6 mill plastic liner laid into bottom of pit and anchored around perimeter with removed dirt.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Liner inspected for damage and correct placement. Fluid level monitored to determine if pit is leaking.
Distance to nearest water well within one-mile of pit <input checked="" type="checkbox"/> 660 feet Depth of water well 100 feet	Depth to shallowest fresh water 96 feet. Source of information: <input checked="" type="checkbox"/> measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Water and mud Number of working pits to be utilized: One Abandonment procedure: Remove fluids and properly dispose, pull plastic liner, back fill pit with original removed dirt, restore location. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
03-20-2007 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION MAR 22 2007

15-065-01580

KCC OFFICE USE ONLY		
Date Received: 3/22/07	Permit Number: 15-065-01580-0000	Permit Date: 2/28/07
		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: Investment Equipment LLC
 Lic.# 33764 Contact Person: Bob Allen Phone # _____
 Lease Name & Well # Rice #1 API # or Spud Date: 065-01580-02-00
 Location: NW-NW-NE 1/4 Sec: 35 Twp: 9 Rge: 23 E 14 County: Graham
4950 feet from the North / South Line, 2310 feet from the East / West Line of SE 1/4 section.
 Purpose of Pit: Plugging well Depth to Ground Water: _____
 Nature of Fluids: Brine, Crude oil, cement.
 Construction: Earth, Width: 8, Length: 10, Depth: 8 bbl capacity: 80
 Liner Specifications: Plastic
 This lease produces from the following formation(s): LKC
 Date of Verbal Permit: 2-28-07, KCC Agent: Richard Williams
 To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.
 Dates Pit Used: From 2-28-07 To 3-15-07 Date Water Hauled: _____
 Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days.
 _____ (signature) _____ (date)
 ***** KCC USE ONLY *****
 Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____
 Chloride of Water in Pit: _____, Date Collected: _____
 _____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

D. G. HANSEN #1 RICE 35-9-23W
 NW NW NE
 Contr. C-G DRILLING GRAHAM County
E2406 KB Comm. 12/14/62 Comp. 2/21/63 IP PMP 82 BOPD, NW/LANS
 3845-52

LOG Tops	Depth	Datum
ANH	1978	+428
TOP	3437	-1031
HEEB	3655	-1249
TOR	3676	-1270
L/KC	3690	-1284
B/KC	3915	-1509
LTD	3920	-1514

Casing
 8" 188/140 sx:
 5" 3918:
 DST 3713-41/1 HR, GB, 210' G & OCWM, 360' GSY OIL & WTR, 420' GSY OILY WTR (20% OIL), 540' SW BHP 727-707#/20", FP 109-691#:
 DST 3756-79/1 HR, GB, 1080' GIP, 90' GSY OIL, 530' GCM OIL, BHP 534-507#/20", FP 43-243#:
 DST 3836-54/1 HR, GB, 1010' GIP, 780' GSY OIL, 260' FROG OIL, BHP 1356-1244#/20", FP 47-376#:
 DST 3852-74/30", WB/5", 5' M, BHP 39-36#/20", FP 23-36#:
 DST 3872-94/1 HR, GB, 180' GIP, 120' G & OCM, 260' SW, BHP 1132-967#/20", FP 47-180#: PERF 32/3845-52: TST 6 BOPH/3 HR, NW, A 2000: SWB 10 BOPH, NW/6 HRS: POP

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 01 2007
 CONSERVATION DIVISION
 WICHITA, KS

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

March 15, 2007

Investment Equipment, LLC
17509 County Rd 14
Fort Morgan, CO 80701

RE: Verbal on Workover Pit
Rice Lease Well No. 1
NE/4 Sec. 35-09S-23W
Graham County, Kansas

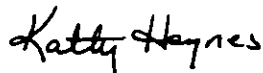
Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 02/28/2007. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,



Kathy Haynes
Department of Environmental Protection and Remediation

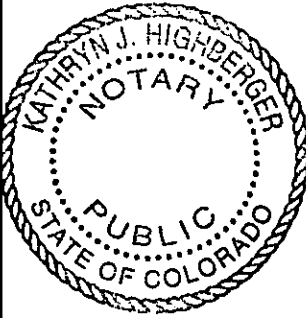
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 20 2007

Form GDP-4
April 2004
Form must be Typed

CLOSURE OF SURFACE PIT

CONSERVATION DIVISION
WICHITA, KS

Operator Name: INVESTMENT EQUIPMENT LLC	License Number: 33764
Operator Address: 17509 COUNTY ROAD 14, FORT MORGAN, COLORADO 80701	
Contact Person: DAVE REBOL	Phone Number: (970) 867 - 9007
Permit Number (API No. if applicable): API # 15-065-01580 0000	Lease Name & Well No.: RICE # 1
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): _____ NW _____ NE Sec. 35 Twp. 9S R. 23 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4950 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section _____ GRAHAM _____ County
Date of closure: <u>06-19-2007 (FINAL RESTORATION)</u>	
Was an artificial liner used? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?	
Abandonment procedure of pit: REMOVE FLUIDS AND PROPERLY DISPOSE. PULL PLASTIC LINER AND TRANSPORT OFF LOCATION. BACK FILL PIT WITH DIRT REMOVED FOR PIT CONSTRUCTION. RESTORE PIT AREA GROUNDS AND SURFACE TO PRE-CONSTRUCTION CONDITION.	
The undersigned hereby certifies that he / she is <u>MANAGING MEMBER</u> for <u>INVESTMENT EQUIPMENT LLC</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.	
	_____ Signature of Applicant or Agent _____ Subscribed and sworn to me on this <u>16th</u> day of <u>August</u> , <u>2007</u> <u>Kathryn J. Highberger</u> Notary Public
My Commission Expires: <u>Feb. 1, 2008</u>	

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
EXPLORATION & PRODUCTION WASTE TRANSFER

Form CDP-5
August 2004
Form must be Typed

17 *01*

Operator Name: INVESTMENT EQUIPMENT LLC	License Number: 33764
Operator Address: 17509 COUNTY ROAD 14, FORT MORGAN, COLORADO 80701	
Contact Person: DAVE REBOL	Phone Number: (970) 867 - 9007
Permit Number (API No. if applicable): API # 15-065-01580	Lease Name: RICE
Source of Waste: <input type="checkbox"/> Emergency Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Steel Pit <input type="checkbox"/> Dike <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Haul-off Pit <input type="checkbox"/> Spill / Escape	Well Number: RICE # 1
	Source Location (QQQQ): - NW - NW - NE
	Sec. 35 Twp. 9S R. 23 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4950 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section GRAHAM County

Type of waste to be disposed: Fluid Soil Mud / Cuttings Other: **WATER**

Amount of waste: No. of loads **80** Barrels Tons YDS

Destination of waste: Reserve Pit Disposal Well Lease Road Dike / Berm Other:

If waste is transferred to another reserve pit, is the lease active? Yes No

Location of waste disposal: Date of Waste Transfer: **04-25-2007**

Operator Name: **INVESTMENT EQUIPMENT LLC** License No.: **33764**

Lease Name: **SPARKS (SPARKS # 3 SWD)** Sec. **26** Twp. **9S** R. **23** East West

Docket No.: **D-10168** County: **GRAHAM**

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 20 2007

CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby certifies that he / she is MANAGING MEMBER
for INVESTMENT EQUIPMENT LLC (Co.), a duly authorized agent, that all information shown hereon is true
and correct to the best of his / her knowledge and belief.

[Signature]
Agent Signature

Subscribed and sworn to before me on this 16th day of August, 2007

[Signature]
Notary Public

My Commission Expires: Feb. 1, 2008

