

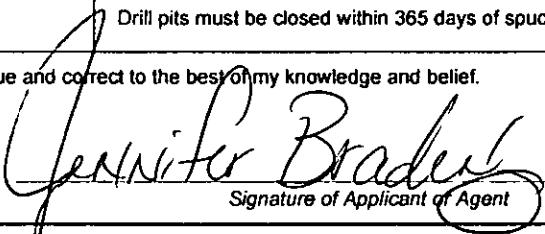
15-015-23227-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Braden Petroleum & Well Plugging		License Number: 32475 ✓	
Operator Address: 10139 sw. Haverhill Rd.		Augusta Kansas 67010	
Contact Person: James Braden		Phone Number: 620-222-1252	
Lease Name & Well No.: Anderson 6		Pit Location (QQQQ): _____ SW _____ ne _____ se Sec. <u>9</u> Twp. <u>27</u> R. <u>4</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>200</u> 1520 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>840</u> 880 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Butler _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 40 _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Clay	
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>8</u> Width (feet) Depth from ground level to deepest point: <u>4</u> (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED JAN 18 2011 KCC WICHITA	
Distance to nearest water well within one-mile of pit: <u>3294</u> feet Depth of water well <u>147</u> feet	Depth to shallowest fresh water <u>25</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> DWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>dry up/back fill</u> Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 1/12/11 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: <u>1-18-11</u> Permit Number: <u>15-015-23227-0000</u>		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	
Permit Date: <u>1-19-11</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

January 19, 2011

Braden Petroleum & Well Plugging
10139 SW Haverhill Rd
Augusta, KS 67010

Re: Workover Pit Application
Anderson Lease Well No. 6
SE/4 Sec. 09-27S-04E
Butler County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the workover pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the workover pit within 72 hours of completion of workover operations.

NO completion fluids or non-exempt wastes shall be placed in the workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: kcc.ks.gov/conservation/forms/

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.