15-163-20133-0000



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1049613

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Bowman Oil Company, a General Partnership			License Number: 6931	
Operator Address: 805 CODELL RD			CODELL KS 67663	
Contact Person: Louis "Don" Bowman or William "Bill" Bowman			Phone Number: 785-434-2286	
Lease Name & Well No.: Schmidt (Fidelis) 1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NE NW SE</u>	
Emergency Pit Burn Pit	X Proposed Existing		Sec. 25 Twp. 10 R. 18 East X West	
Settling Pit Drilling Pit	If Existing, date constructed:		2,310 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		1,650 Feet from X East / West Line of Section	
15-163-20133-00-00	100	(bbls)	Rooks County	
Is the pit located in a Sensitive Ground Water Area? Yes X No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? XYes No	Artificial Liner? X Yes No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):15Length (feet)8		Width (feet)		
Depth from ground level to deepest point:5 (feet) No Pit				
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		•	edures for periodic maintenance and determining including any special monitoring.	
Standard Black Plastic		Daily Visua	al Inspection	
, , , , , , , , , , , , , , , , , , ,		Depth to shallo Source of infor	west fresh water25 feet.	
feet Depth of water wellfeet		X measured	well owner electric log X KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: Cement & Water		
Number of producing wells on lease:		Number of wor	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment	Waste will be transferred, Pit will be allowed to Air Dry, procedure:Then Pit will be Filled back in to Ground Level	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must t	pe closed within 365 days of spud date.	
	. /	l		
Submitted Electronically				
KCC OFFICE USE ONLY				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: 01/19/2011 Permit Number: 15-163-20133-00-00 Permit Date: 01/19/2011 Lease Inspection: Yes X No				

KANSAS CORPORATION COMMISSION CALL-IN WORKOVER PIT APPLICATION

Operator: <u>Bowman o. /.</u> License # 693/
Contact Person: Congre Phone # 785. 434-2286
Lease Name & Well #: Follows Schnidt #1
Legal Location: SE/425-10-18W County: Rooks
Purpose of pit: Work over Nature of Fluids: Brive.
Size:
Liner required? Yes Liner Specification:
Lease produces from what formations: Arb.
Date of Verbal Permit: /-/9-// KCC Agent: MARU M. (/S

Remind operator that the Pit Application still needs to filed as well as the pit closure form

RECEIVED KANSAS CORPORATION COMMISSION

JAN 21 2011

CONSERVATION DIVISION WICHITA, KS