


15-007-22275-0001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Apollo Energies, Inc		License Number: 30481 /	
Operator Address: 10378 N. 281 Hwy Pratt, KS 67124			
Contact Person: Kevin Fischer		Phone Number: 620-672-9001	
Lease Name & Well No.: Gress #1		Pit Location (QQQQ): C - NE - NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 12-6-07 Pit capacity: 90 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No How is the pit lined if a plastic liner is not used? PLASTIC LINED	
Pit dimensions (all but working pits): 8 Length (feet) 7 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 7 MIL PLASTIC LINER. LINED PIT THEN BACKFILLED ON EDGES WITH DIRT.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. PIT WILL BE SUCKED OUT NIGHTLY AND INSPECTED WITH COMPANY EQUIPMENT	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>SQUEEZE JOB AND DRILL OUT</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>REMOVE FLUID AND DEBRIS AND LINER AND BACKFILL</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
12/12/07 Date		 Signature of Applicant or Agent	
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KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>12/12/07</u>	Permit Number: <u>15-007-222750001</u>	Permit Date: <u>12/13/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 12-3-07 TIME: 2:45 620-672-1478
OPERATOR: APOLLO ENERGY INC CONTACT PERSON: JIM BYERS
LEASE NAME: GCEFFS 1
NW SEC. 7 TWP. 31 RANGE 12 W COUNTY: BARBER

CONSTRUCTION:

SIZE: WIDTH 8 LENGTH 20 DEPTH 4
ESTIMATED CAPACITY 114 BBLS

EST. DEPTH TO GROUNDWATER (if known): ? NW OF MEDICINE LODGE
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: _____ Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner. — *WILL PUMP FLUIDS AT END OF DAY TODAY*
- 2. Authorization granted, if pit is lined. — *WILL LINE TOMORROW*
- 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

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DEC 06 2007

CONSERVATION DIVISION
WICHITA, KS

RESULTS OF INSPECTION:

S. Raines Agent Date 12-4-07