

15-001-28435-0000

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

MAR 26 2007

Form CDP-1
April 2004
Form must be Typed

K.C.C. GAS STORAGE

Submit in Duplicate

Operator Name: Southern Star Central Gas Pipeline		License Number: 33097
Operator Address: 4700 Highway 56 P.O. Box 20010 Owensboro, KY. 42304		
Contact Person: Mark Rouse		Phone Number: (270) 852 - 4490
Lease Name & Well No.: Baker # 5 SWD		Pit Location (QQQQ): NE NW NE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-001-28435-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 85 (bbls)	Sec. 22 Twp. 23 R. 18 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 5110 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 930' Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Allen County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: na mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 10 Length (feet) 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit na feet Depth of water well _____ feet	Depth to shallowest fresh water 15 to 25 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water Number of working pits to be utilized: 1 Abandonment procedure: Haul water to disposal, air dry pit and backfill to a natural state. _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
3-21-2007 Date		D. Mark Rouse Signature of Applicant or Agent

15-001-28435

KCC OFFICE USE ONLY			
Date Received: 3/24/07	Permit Number: 15-001-28435-0000	Permit Date: 4/4/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No