

15-001-01897-0000

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

MAR 26 2007

Form CDP-1
April 2004
Form must be Typed

K.C.C. GAS STORAGE

Submit In Duplicate

Operator Name: Southern Star Central Gas Pipeline		License Number: 33097	
Operator Address: 4700 Highway 56 P.O. Box 20010 Owensboro, KY. 42304			
Contact Person: Mark Rouse		Phone Number: (270) 852 - 4490	
Lease Name & Well No.: Piqua # 3		Pit Location (QQQQ): ____ - NW - NW - NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WWP Supply API No. or Year Drilled) 15-001-01897-00-0	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 85 (bbls)	Sec. 2 Twp. 25 R. 17 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 5059' Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4698' Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Allen County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: na mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 10 Length (feet) 8 Width (feet)		N/A: Steel Pits	
Depth from ground level to deepest point: 6 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <input type="checkbox"/> na feet Depth of water well _____ feet		Depth to shallowest fresh water 15 to 25 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water	
Number of producing wells on lease: _____		Number of working pits to be utilized: 1	
Barrels of fluid produced daily: _____		Abandonment procedure: Haul water to disposal, air dry pit and backfill to a natural state.	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
3-21-2007 Date		D. Mark Rouse Signature of Applicant or Agent	

KCC OFFICE USE ONLY			
Date Received: 3/21/07	Permit Number: 15-001-01897	Permit Date: 4/1/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202