

15-007-16675-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| | | | |
|--|--|--|--|
| Operator Name: PETROLEUM PROPERTY SERVICES, INC. | | License Number: 31142 | |
| Operator Address: 125 N. MARKET, SUITE 1251, WICHITA, KS 67202 | | | |
| Contact Person: MICHEAL MITCHELL | | Phone Number: (316) 265 3351 | |
| Lease Name & Well No.: WHEAT 'B' #1 | | Pit Location (QQQQ): APX C NW NE | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| | | How is the pit lined if a plastic liner is not used? NATIVE CLAY & MUD | |
| Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>12</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | |
| Distance to nearest water well within one-mile of pit <u>NONE</u> feet Depth of water well _____ feet | | Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>PLUGGING MATERIALS</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>LET DRY, THEN BACKFILL</u> Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 2/1/08 VERBAL OK BY RICHARD LACEY _____ Date | | _____ Signature of Applicant or Agent | |
| RECEIVED GAS CORPORATION COMMISSION FEB 04 2008 CONSERVATION DIVISION WICHITA, KS | | | |
| KCC OFFICE USE ONLY | | | |
| Date Received: <u>2/4/08</u> Permit Number: <u>15-007-16675-0000</u> Permit Date: <u>2/5/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |

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