

15-007-21469-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: DIXON ENERGY, INC.		License Number: 3372	
Operator Address: 8100 E. 22nd Street North, Building 1600, Suite C, Wichita, Kansas 67226			
Contact Person: Micheal W. Dixon		Phone Number: (316) 264 - 9632	
Lease Name & Well No.: Mott #6		Pit Location (QQQQ): App - C - NE - NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply, API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: Fresh _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): 10 Length (feet) 12 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Will haul fluids off and backfill	
Distance to nearest water well within one-mile of pit NA 500⁸ feet Depth of water well NA 32 feet		Depth to shallowest fresh water 80 to 15 feet. Source of information: _____ measured _____ well owner <input checked="" type="checkbox"/> electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Water and Cement Number of working pits to be utilized: 1 Abandonment procedure: Haul fluids off, let dry, backfill _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION MAY 04 2007 CONSERVATION DIVISION WICHITA, KS	
_____ Date		_____ Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 5/4/07 Permit Number: 15-007-21469-0000 Permit Date: 4/24/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

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WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 4/24/07 TIME: 0806
OPERATOR: Dixon Energy CONTACT PERSON: Mike Dixon
LEASE NAME: Mott #6
C NE NW SEC. 11 TWP. 31 RANGE 12 W COUNTY: Barber

CONSTRUCTION:
SIZE: WIDTH 10 LENGTH 10 DEPTH 5
ESTIMATED CAPACITY 50+/- BBLs

EST. DEPTH TO GROUNDWATER (if known): ?
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

- K.C.C. DISTRICT #1 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
 - 2. Authorization granted, if pit is lined.
 - 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
 - 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

RECEIVED
KANSAS CORPORATION COMMISSION
APR 27 2007
CONSERVATION DIVISION
WICHITA, KS

Steve Harnett for Field Agent

Date 4-24-07

cc: JOHELLE RAINS