

15-007-21440-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

## APPLICATION FOR SURFACE PIT

RECEIVED  
KANSAS CORPORATION COMMISSION  
April 2004  
Form must be Typed

JUL 25 2007

Submit in Duplicate

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: PETROLEUM PROPERTY SERVICES INC.		License Number: 31142	
Operator Address: 125 N. MARKET, SUITE 1251, WICHITA, KS 67202			
Contact Person: RONALD S. SCHRAEDER		Phone Number: (316) 265-3351	
Lease Name & Well No.: NUCKOLLS 'A' #1-30		Pit Location (QQQQ): S2 . NE . NE . Sec. 30 Twp. 31S R. 11 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4270 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 660 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section BARBER County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? NATIVE CLAY AND MUD			
Pit dimensions (all but working pits): 12 Length (feet) 12 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 3 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit APX 2000 feet Depth of water well 32 feet		Depth to shallowest fresh water 13 feet. Source of information: measured well owner electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: FRESH WATER Number of working pits to be utilized: ONE Abandonment procedure: ALLOW TO DRY. THEN BACKFILL Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 7/25/07 Date Signature of Applicant or Agent			

## KCC OFFICE USE ONLY

 Date Received: 7/25/07 Permit Number: 15-007-21440 Permit Date: 7/25/07 Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-007-21440



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Robert E. Krehbiel, Commissioner  
Michael C. Moffet, Commissioner*

July 25, 2007

Mr. Ron Schraeder  
Petroleum Property Services, Inc.  
125 N. Market Ste 1251  
Wichita, KS 67202

RE: Workover Pit Applications  
Nuckolls A Lease Well No. 1-30  
NE/4 Sec. 30-31S-11W  
Barber County, Kansas

Dear Mr. Schraeder:

District staff has reviewed the above referenced location and has determined that the fluids from the workover pit must be removed within 24 hours after the workover operations have ceased.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes  
Department of Environmental Protection and Remediation

Cc: district office

WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION

DATE: 7-25-07 TIME: 11:00  
OPERATOR: Falcon CONTACT PERSON: John Swinford  
LEASE NAME: Nuckolls A-1-30  
NE SEC. 30 TWP. 31 RANGE 11 W COUNTY: Barber

CONSTRUCTION:

SIZE: WIDTH \_\_\_\_\_ LENGTH \_\_\_\_\_ DEPTH \_\_\_\_\_  
ESTIMATED CAPACITY 50 BBLS

TEST DEPTH TO GROUNDWATER (if known): 40' +/-

TYPE OF FLUID: ☒ Saltwater ☐ Workover Fluids  
☒ Cement ☐ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: ☐ YES ☒ NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 5 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: ☐ YES ☒ NO

K.C.C. INFORMATION: IS PIT IN SGA? ☐ YES ☒ NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- ☒ 1. Authorization granted with no liner.  
☐ 2. Authorization granted, if pit is lined.  
☒ 3. Authorization granted, no liner necessary, but free fluids must be removed within 8 hours of completion of workover/plugging operations. SP  
☐ 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 27 2007

CONSERVATION DIVISION  
WICHITA, KS

RESULTS OF INSPECTION:

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Steve Hunsent Agent

Date 7-25-07