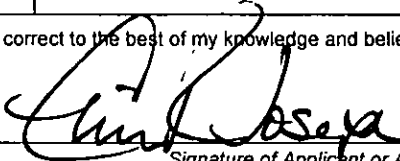


15-163-03195-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
May 2010  
Form must be Typed

Submit in Duplicate

Operator Name: Noble Energy Inc		License Number: 33190	
Operator Address: 1625 Broadway Suite 2200		Denver CO 80202	
Contact Person: Erin Joseph		Phone Number: 303-228-4089	
Lease Name & Well No.: Barry LKC Unit 6-18		Pit Location (QQQQ): SW - SW - SE -	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 125 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits):    8    Length (feet)    15    Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point:    6    (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  6 mil poly, installed in bottom of the pit, up all sides and held in place w/ soil around the edges		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Monitor fluid level to assure no fluid loss	
Distance to nearest water well within one-mile of pit: N/A    feet    Depth of water well    feet		Depth to shallowest fresh water    feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover:    Salt Water / Mud Number of working pits to be utilized:    1 Abandonment procedure:    All loose fluid will be picked up by a vacuum truck and pit will be backfilled Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED JAN 20 2011 KCC WICHITA	
_____ 1/10/11 Date		 Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>			
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	
Date Received: 1-20-11	Permit Number: 15-163-03195-0000	Permit Date: 1-6-11	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: Noble Energy, Inc. License # 33190

Contact Person: Jim Pommerehn Phone # 785-639-0830

Lease Name & Well #: Barry LKC Unit #6-18 API #15-163-03195-00-00

Legal Location: SW SW SE/4 02-09-19W County: Rooks

Purpose of pit: Squeeze job Nature of Fluids: Fresh/Brine

Size: 15' X 8' X 6' BBL Capacity: 125 bbls

Liner required? Yes Liner Specification: Plastic

Lease produces from what formations: LKC

Date of Verbal Permit: 01/06/11 KCC Agent: Ed Schumacher

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Remind operator that the Pit Application still needs to be filed as well as the pit closure form