

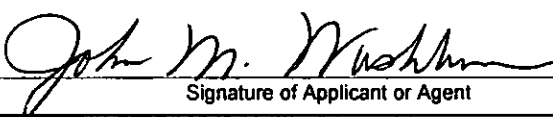
15-015-23085-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form GDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| | | |
|--|--|--|
| Operator Name: Range Oil Company, Inc. | | License Number: 5120 ✓ |
| Operator Address: 125 N. Market, Suite 1120 Wichita, KS 67202 | | |
| Contact Person: John Washburn | | Phone Number: 316-265-6231 |
| Lease Name & Well No.: Evans #3 | | Pit Location (QQQQ): Approx S/2 - S/2 - NW |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-015-23,085 | Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 1-29-08 Pit capacity: 42 (bbls) | Sec. 32 Twp. 26 R. 6 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2,310 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,450 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Butler County |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? Native clay |
| Pit dimensions (all but working pits): 12 Length (feet) 5 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
| Distance to nearest water well within one-mile of pit 3,000 feet Depth of water well 120 feet | | Depth to shallowest fresh water 60 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh mud Number of working pits to be utilized: 1 Abandonment procedure: Remove the fluid and refill the pit. Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| 1-31-08 Date |  Signature of Applicant or Agent | RECEIVED KANSAS CORPORATION COMMISSION FEB 01 2008 CONSERVATION DIVISION WICHITA, KS |
| KCC OFFICE USE ONLY | | |
| Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> | | |
| Date Received: 2/1/08 | Permit Number: 15-015-23085-0001 | Permit Date: 2/4/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

15-015-23085