

15-015-23586-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit In Duplicate

Operator Name: Stelbar Oil Corporation, Inc.		License Number: 6044
Operator Address: 155 N. Market, Suite 500 Wichita, KS 67202		
Contact Person: Roscoe Mendenhall		Phone Number: (316) 264 - 8378
Lease Name & Well No.: Muddy Creek SW Unit #12		Pit Location (QQQQ): _____ SE _____ SW _____ SW Sec. 26 Twp. 29S R. 4 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 990 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Butler _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-015-23586	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 200 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural Clays
Pit dimensions (all but working pits): 20 Length (feet) 10 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 2839 feet Depth of water well 100 feet		Depth to shallowest fresh water 80 50 feet. Source of information: ⑦ _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Saltwater & cement. Number of working pits to be utilized: One Abandonment procedure: Allow pit to dry and backfill with soil. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
3/2/2007 Date		Roscoe Mendenhall Signature of Applicant or Agent
RECEIVED MAR 09 2007		
KCC WICHITA		
KCC OFFICE USE ONLY		
Date Received: 3/9/07 Permit Number: 15-015-23586-0000 Permit Date: 3/9/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-015-23586