STATE OF KANSAS STATE CORPORATION COMMISSION

15-071-20181-0000

Give	All Information Completely
Make	Required Affidavit
Mail	or Deliver Report to
	Conservation Division
	State Corporation Comm.
	245 North Water

WEST T	TAT	TOTAL	RECORD
Mr. I.	~ .	. I K of a I NIC a	RMITIMI

Make Required Affidavit	•	eeley	Cou	mty Sec	6 Twp.	19 Page	40 איז אינו
Mail or Deliver Report to			/CNW1sw1	" or foot	age from 1	thee CM	Sw Sw
Conservation Division			, 01 , 0 4	01 1000	age IIOm I	INGS DW	БМ
State Corporation Comm.	Lease	Owner Bo	rtling C)÷7	 		
245 North Water	Lease	NT	Fllis	(Ŋ	ell No.	#1
Wichita, KS 67202	Office	Address		k Suite	730 Houst		
					Dil, Gas o		
	· ·					hole	<u></u>
i	Date W	ell comple	of ed	10	21-		1000
		ation for		g filed	12-21-		1979 1979
1 i 1 i				g approved	12-21-		1979
<u> </u>		ng commene		10:30 A.M			1979
i i		ng complet		3:00 P.M.			1979
	Reason	for aband	donment	of well or	producin	g formati	on
 	1			Dry hol	е		
x !	Ifap	roducing v	vell is	abandoned,	date of	last prod	uction
							19
Locale well correctly on above Section Flat	Vas pe	rmission o	btained	from the	Conservat	ion Divis	ion or
	its ag	ents befor	e plugg	ing was co	mmenced?_	ves	
Name of Conservation Agent who	o supervised	plugging	of this	well_Gil	<u>bert Balth</u>	azor	
Producing formation	De	pth to top	B.	ottom	Total De	pth of We	11 2955
Show depth and thickness of a	ii water, oi	r and gas	formation	ons.			
OIL, GAS OR WATER RECORDS							
		, 				CASING RE	CORD
FORMATION	CONTENT	. FROM	TO	SIZE	PUT IN	. PULLED	OUT
Surface B. Shale		0	254	8 <i>5</i> /8 "	Х	Left	
			<u> </u>	<u> </u>	<u> </u>		
		 	↓ _		<u> </u>		
		 		<u> </u>	ļ. <u> </u>	<u> </u>	
plugs were used, state the charge feet for each plug 70 Sx. @ 110 20 Sx. @ 240 10 Sx. @ 40 5 Sx. Rather	lug set				-	feet	
					 ,		
							
							
					·		
			···				
(If additional	description	is necess	ary, use	BACK of	this sheet)-	
Name of Plugging Contractor	Lakin Dri	lling				N. P.	
						4	7
					0,77)	
STATE OF Kansas	COUN	ry of	Kearny		ins.	is ison	
R. L. Higginbottom, Ac	ient		(employ	yee of own	er) or (ov	•	nerator)
of the above-described well, be	ing first d	uly sworn	on oath	savs T	hat Thank	ماميد والكلام وفاري	
the facts, statements, and mati	ters herein d	contained	and the	log of th	e above-de	escribed v	well
as filed and that the same are	true and co	rrect. So	he/lp/me	⇒ God. 1	,		
	/D4		WAY		// 		
	(Sigi	nature)	#\$ <i>7.71.</i> ;	Dellar Co	un		•
	·	<u>P</u>	. 0. Box	6 Liber	alKansas	679N1	
CUDCODIDED AND CHODN TO L			_	// (A	ddress)		
SUBSCRIBED AND SWORN TO be	core me this	18.	day d	Janu	ary	, 198	0
			17	0 /			
				J.Ja	rnell		·
My commission expires	A. J. PARNELL		(ン	Not	ary Publi	c.
- <u>- 1</u>	oward County, Kan ly Annt, Exp. 7, 7, 7, 1	1 -					

			\cup					\mathcal{O}					
	KANSAS DRILLI	ERS LOG							s. <u>f</u>	тт	. <u>19S_r.40_X</u> X		
$\overline{}$	API No. 15 —	071_	2	0,18	1 -00-00 mber)			Loc		SW_SW		
J		County		Nu	mber				Cou	ntv	Greeley		
	Operator Bartling O	il Company							640 Acres				
	Address	11 Company			-, ,, ,, ,						, , , , , , , , , , , , , , , , , , , 		
	711 Polk, Su	ite 730; Ho	uston	, Te	xas 770	02			160				
	Well No.	Lease Name	<u>-</u>										
	1	Ellis											
	Footage Location	. V		6	60 feet	.				\vdash	FFFHH		
	660 feet from	(Ñ) (S) line		Geole		from (E) (W)	line			160			
	Lakin Drillin	g Company			ry Gips	- T.A. Ba	artl	ling, Jr.		-@ ⁻			
	Spud Date				Depth	P.B.T.D					cate well correctly		
\bigcirc	12-16-79			—	955'		0		Elev	: Gr	36421		
	P&A 12-21-79			Oil P	urchaser				DF_		кв <u> 3649</u> г		
	PAA 12-21-79							··		 -			
					CASING	RECORD							
	Report of all strin	gs set — surface,	intermed	liate, ;	production, et	·c.						<u>-</u>	
	Purpose of string	Size hole drilled	Size casi	ng set	Weight lbs/ff.	Setting depth		Type cement		Socks	Type and perconditives	ent	
								_	1				
	Surface	12-1/4"	8-5/	8"	28#	254 '	Cl	lass H		200	3% CaCl & 3	¼# F.	
				:									
					<u> </u>								
7													
											· · · · · · · · · · · · · · · · · · ·		
		LINER RECOI	lD					PERF	ORATION RECORD				
	Top, ft.	Bottom, ft.	5	acks cement		Shots	Shots per ft.		Size & type		Depth intervo	Depth interval	
						┥──							
_		TUBING RECO	RD										
C	Sixe	Setting depth	P	acker s	et at								
		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
		Amou	nt and k	ind of	material used					:: O :	Depth inferval treated		
)									amil C Deciding Common				
	NONE	 .								17.1.2) 		
									1917 S 7 1880				
								COMPERVATION DIVISION					
										Tchita.	, !tar.sas		
					INITIAL PR	ODUCTION							
	Date of first production		Pr	oducing	method (flow	ing, pumping, g	os liff	t, etc.)					
	P&A 12-21-79	12			1-		<u>.</u>						
	RATE OF PRODUCTION PER 24 HOURS	Oil		4	Gas			Water			Gas-eil ratio	6555	
7	Disposition of gas (vente	d, used on lease or i	old)	<u>661</u>	s. <u> </u>		MCF	Producing int	erval(s)	bbis.	l	CFPB	
<u>ر</u>													

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this farm are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Bartling Oil Co	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
Well No. Lease	Name 11S			Dry Hole					
Show all important zones of porosity cluding depth interval tasted, cushion	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
FORMATION DESCRIPTION		TOP	BOTTOM	NAME	DEPTH				
Sand & Shale Shale Gyp & Shale Shale-Salt-Anhydrit Gyp & Shale Anhydrite Shale Cherty Lime Lime		0 124 254 1497 1610 2404 2512 2534 2780 2852	124 254 1497 1610 2404 2512 2534 2780 2852 2955						
USE	ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WI	I ELL RECORD.					
Date Received	Mkg jailottons Signature								
	Petroleum Engineer Title								
		Jan	uary 18, 1	980 Date	- 				