Form CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

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WELL PLUGGING RECORD

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	her plugs were used, state hole with heavy mid to 1175' and mid to 1435 and 30 mid to 140' and 1/	her plugs were used, state the character of hole with heavy mud. mid to 1175' and 110 sacks mid to 435 and 30 sacks 50/	her plugs were used, state the character of same and depth hole with heavy mud. mid to 1175' and 110 sacks 50/50 Pozmimid to 135 and 30 sacks 50/50 Pozmimid to 10' and 1/2 sack Hulls and D.H. acks 50/50 Pozmix.	mid to 1175' and 110 sacks 50/50 Pozmix. mid to 135 and 30 sacks 50/50 Pozmix. mid to 10' and 1/2 sack Hulls and D.H.P. and acks 50/50 Pozmix. RFC5!								

15-071-20008-00-00

STERLING DRILLING COMPANY P. O. Box 129 Sterling, Kansas 67579

WELL LOG ---- A. G. FECHT #1 Located: 1980' FWL, 1980 FSL, SW/4, Sec. 3-19S-40W,

Greeley County, Kansas

OWNER: Pierce and Dehlinger

ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: December 6, 1971 COMPLETED: December 22, 1971

TOTAL DEPTH: 5460'

LOG

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0 - liho Sand Ran 12 joints 8 5/8" 24# (388.33') Set at 405' K.B. Cemented with 300 sacks cement 3% c.c. Plug down at 11:15 AM, 12-7-71.

800 - 1425 Sand and Shale

11,25 - 1610 Shale and Lime

1610 - 2371 Shald and Sand

2371 - 2889 Shale and Lime

2889 - 2914 Lime

2914 - 2940 Sand and Shale

2940 - 3050 Lime, Sand - Shale

3050 - 4120 Lime and Shale

4120 - 4215 Lime

4215 - 4435 Lime and Shale

4435 - 4528 Lime

4528 - 4695 Lime and Shale

4695 - 4785 Lime

4785 - 4950 Lime and Shale

4950 - 5094 Sand and Shale

5094 - 5460 Lime

Plugged.

RECEIVED

STATE CORPORATION COMMISSION

JAN 5 1972

CONSERVATION DIVISION

Wichita, Kansas