

ORIGINAL

11/30/13

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1998
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3988
Name: Slawson Exploration Co., Inc.
Address: 204 N Robinson, Ste 2300
OKC OK 73102
City/State/Zip:
Purchaser: Plains Marketing, LP
Steve Slawson
Operator Contact Person:
Phone: (405) 232 0201
Contractor: Name: H2 Drilling, LLC
License:
Wellsite Geologist: Ryan Seib

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:
Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

10/07/11	10/16/11	11/12/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 193-20807-00 00
County: Thomas
Sw SW NW Sec. 24 Twp. 10 S. R. 34 East West
2300 feet from S / N (circle one) Line of Section
430 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SOUCIE 'K' Well #: 2
Field Name: Jimmy East

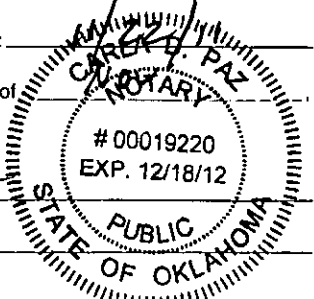
Producing Formation: Johnson
Elevation: Ground: 3178 Kelly Bushing:
Total Depth: 4850 Plug Back Total Depth: 4782
Amount of Surface Pipe Set and Cemented at 322 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2771 Feet
If Alternate II completion, cement circulated from
feet depth to. w/ sx cmt.

Drilling Fluid Management Plan AH II WJ 12771
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 3000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: **RECEIVED**
Operator Name: **NOV 30 2011**
Lease Name: License **KCC WICHITA**
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached to this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP-Operations Date: 22 day of NOV
Subscribed and sworn to before me this 22 day of NOV
20 11.
Notary Public: [Signature]
Date Commission Expires:



KCC Office Use ONLY
 11-30-11 - 11-30-13
 Letter of Confidentiality Received
 If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution