



KANSAS CORPORATION COMMISSION 1068130

Form ACO-1
June 2009

CONFIDENTIAL

OIL & GAS CONSERVATION DIVISION

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34158
 Name: O'Brien Resources, LLC
 Address 1: PO BOX 6149
 Address 2: _____
 City: SHREVEPORT State: LA Zip: 71136 + _____
 Contact Person: Heather Haynes
 Phone: (318) 865-8568
 CONTRACTOR: License # 5123
 Name: Pickrell Drilling Company, Inc.
 Wellsite Geologist: Kim Shoemaker
 Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>09/20/2011</u>	<u>10/04/2011</u>	<u>11/21/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-101-22314-00-00

Spot Description: _____

SE SE NW NW Sec. 2 Twp. 17 S. R. 30 East West

1054 Feet from North / South Line of Section

1032 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Lane

Lease Name: Sharp Seed Lease 2 Well #: 1

Field Name: _____

Producing Formation: LKC

Elevation: Ground: 2852 Kelly Bushing: 2858

Total Depth: 4698 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 267 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 4698 Feet

If Alternate II completion, cement circulated from: 2255

feet depth to: 0 w/ 520 sx crnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4600 ppm Fluid volume: 7230 bbls

Dewatering method used: Haul Off Pit

Location of fluid disposal if hauled offsite: _____

Operator Name: O'Brien Resources, LLC

Lease Name: Colt 45 FBCE 2 License #: 34158

Quarter NE Sec. 2 Twp. 17 S. R. 30 East West

County: Lane Permit #: 15-101-22290

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 12/08/2011

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NAOMI JAMES Date: 12/08/2011