



KANSAS CORPORATION COMMISSION 1069821
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>05/20/2011</u>	<u>05/28/2011</u>	<u>06/30/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25108-00-00

Spot Description: _____
SE NE NE SW Sec. 24 Twp. 18 S. R. 21 East West
2181 Feet from North / South Line of Section
2560 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ness
Lease Name: Seltman Well #: 6
Field Name: Pabst

Producing Formation: Cherokee

Elevation: Ground: 2095 Kelly Bushing: 2103

Total Depth: 4169 Plug Back Total Depth: 4119

Amount of Surface Pipe Set and Cemented at: 1310 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2478 Feet

If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 26000 ppm Fluid volume: 240 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: American Warrior

Lease Name: Foos License #: 4058

Quarter SE Sec. 09 Twp. 19 S. R. 21 East West

County: Ness Permit #: D25978

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gantner Date: 12/08/2011



1069821

Operator Name: American Warrior, Inc. Lease Name: Seltman Well #: 6
 Sec. 24 Twp. 18 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	1310	SMD	425	1/4# flocele
Production	7.875	5.5	15.5	4163	EA-2	175	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	400-2478	SMD	250	1/4# Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4059-4063	750 gallons MOD 202	4059-4063

TUBING RECORD: Size: <u>2.375</u> Set At: <u>4095</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>06/30/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbbs. <u>15</u>	Gas Mcf _____	Water Bbbs. <u>150</u> Gas-Oil Ratio _____ Gravity <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>4059-4063</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Seltman 6
Doc ID	1069821

Tops

Anhydrite	1303	800
Chase	2165	-62
Heebner	3532	-1429
Lansing	3576	-1473
Base KC	3887	-1784
Pawnee	3971	-1868
Ft. Scott	4032	-1929
Cherokee	4048	-1945
Mississippian	4128	-2025
LTD	4169	-2066



Services, Inc.

CHARGE TO: American Horse
 ADDRESS:
 CITY, STATE ZIP CODE

TICKET
 20737

PAGE 1 OF 1

SERVICE LOCATIONS: 1. WELLS PROJECT NO. 2. TICKET TYPE: SERVICE CONTRACTOR: Selman
 3. WELLS TYPE: SALES RIG NAME NO. #3 STATE: KS CITY: Bazine
 4. WELLS CATEGORY: Drilling JOB PURPOSE: Cement Deepening DATE: 22 May 11
 INVOICE INSTRUCTIONS: OWNER: Heblman
 WELLS PERMIT NO.:
 WELLS LOCATION: 29-18-214

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACT	DF							
575					MILEAGE TRK 14	20	mi			5.00	100.00
576D					Purchases	1	ea			1100.00	1100.00
409					Gold Hammers (turbo)	4	lbs			90.00	360.00
412					Boxlike Parts	1	ea			100.00	100.00
33D					SIND account					15.00	8625.00
276					Travel					1.50	152.00
581					Service Charge					1.50	862.50
583					Damage	57180	lb			571.87M	571.87M
290					D-AIR	3	gal			350.00	105.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMERS AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO
 WE UNDERSTOOD AND MET YOUR NEEDS? YES NO
 YOUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 11976.31
 TAX: _____
 TOTAL: _____

SWIFT OPERATOR: _____ APPROVAL: _____
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 22 Nov 11 PAGE NO. 1

CUSTOMER Frontier Well Serv WELL NO. 416 LEASE Seltman JOB TYPE Cement top surface TICKET NO. 20737

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								425 SMD w/ flocc 8 5/8 23" pipe TD = 1310' pipe 1300' shoejt 20.15'
	1530							on loc TRK 114
	1545							start 23" 8 5/8 in well
	1655							circulate well
	1725	4 3/4	12				100	pump 20 gal mud flush
		4 3/4	20				100	pump 20 gal KCL / flocc
	1734	6 3/4	96				150	mix SMD @ 11.8 ppg 100 SKS
		6 3/4	57				150	mix SMD @ 12.5 ppg 100 SKS
		6 3/4	30				150	mix SMD @ 13.5 ppg 100 SKS
		6 3/4	20				150	mix SMD @ 14.5 ppg 75 SKS
			153					TOTAL cont 475 SKS
	1803							Redonne 8 5/8 plug
		6 3/4					200	Displace plug
	1815	6 3/4	81				200	kickout - no cement to surface wash truck
								(take milk truck to Mess. 1/2 and bring back 1" pipe and SMD)
	2040 2040							run in 60' of 1" pipe pump SMD cement no flocc -
		39	39				200	mix SMD @ 14.5 ppg kick out cement in collar 100 SKS pump in
	2000							- watch to see if cement falls - collar staying full of cement - cement staying put in collar wash truck
	2105							← 425 SKS mixed down 8 5/8" ← 150 SKS mixed down 1" 575 total
	2155							John Wiley Hicks P.M. Dave & Russ



Services, Inc.

CHARGE TO: AMERICAN WARRIOR

ADDRESS

CITY, STATE, ZIP CODE

TICKET 20798

PAGE 1 OF 2

1. SERVICE LOCATION Ness City, KS	WELL PROJECT NO.	LEASE	COUNTY/TOWNSHIP	STATE	CITY	DATE	OWNER
2. TICKET TYPE SALES	CONTRACTOR DISCOVERY DRILLING RBS	SEITMAN H/O	NESS	KS	ALEXANDER, KS	28 May 11	
3. WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE S/LONGSTRINK	NO. NUMBER	SHIPPED WA	DELIVERED TO LOCATION	ORDER NO.	WELL LOCATION 1/2W 1 1/2N 20W S150
4. REPERAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.		
575					MILEAGE # 110	25	HR		5.00	125.00
578					PUMP CHARGE	1	HR	411.67	140.00	140.00
402					CEMENTIZERS	9	EA		6.50	585.00
403					CEMENT BASKET	2	EA		23.00	46.00
404					PORTULAR (CUSTOMER PROVIDED)	1	EA		25.00	25.00
406					LATCH DOWN RIG & BAZZE	1	EA		225.00	225.00
407					INSERT FLOAT SHOE W/ AUTO FILL	1	EA		300.00	300.00
281					MUD FLUSH	500	GA		1.00	500.00
221					LIQUID KIL	2	GA		25.00	50.00
419					ROTATING HEAD RENTAL	1	HR		150.00	150.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 28 May 11
TIME SIGNED: 0945
INITIALS: [Signature]

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

TOTAL	3795.00	TAX	784.80	TOTAL	4579.80
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SWIFT OPERATOR: [Signature]

APPROVAL: [Signature]

UNSATISFACTORY SERVICE - RETURN TO SWIFT SERVICES, INC.

SWIFT SERVICES, INC. Thank You!

JOB LOG

SWIFT Services, Inc.

DATE: 28 May 11 PAGE NO. 7

CUSTOMER: AMERICAN WARRIOR

WELL NO.

LEASE: SELTMAN #10

JOB TYPE: 5 1/2 LONG STRING

TICKET NO. 20798

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							ON LOCATION
	0610							START PIPE 5 1/2" - 15.5" RTD @ 4170' SET @ 4167' SHOE JT. 39.68 CENTRALIZERS # 1, 2, 4, 5D, 54, 55, 56, 58 BASKETS. 5, 51 PORT COLLAR TOP OF JT # 51 @ 2478'
	0801							DROP BALL CIRCULATE.
	0832	6	12				200	Pump 500 gal MUD FLUSH
	0834	6	20				200	Pump 20 BBL KCL FLUSH
	0838		7.5					PLUG RH/MH (30sx - 20sx)
	0842	4	30 1/2					MIX 125sx EA2.
	0853							WASH OUT PUMPING LINES.
	0856	6						RELEASE PLUG START DISPLACEMENT
	0913		98 1/2				1500	PLUG DOWN PRESSURE UP LATCH PLUG IN
	0915							RELEASE PRESSURE DRY
	0917							WASH TRUCK
	0945							JOB COMPLETE THANKS # 110 JASON JEFF ROB



Services, Inc.

CHARGE TO: Alexander Johnson Tax
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
20524

PAGE 1 OF 1

GENERAL LOCATIONS: NESS CITY, KS WELL PROJECT NO. 6 LEASE: SEITMAN COUNTY/PARISH: NESS STATE: KS CITY: LOCATED DATE: 6-3-11 OWNER: SAVE

TICKET TYPE: SALES CONTRACTOR: H-D JOB PURPOSE: DEVELOPMENT WELL CATEGORY: DEVELOPMENT WELL PERMIT NO.: _____ WELL LOCATION: ALEXANDER KS-17A, 17B, 17C

REPERAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UOM	QTY.	UOM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE ^d 11D	25	MILE			5.00	125.00
576D					PUMP CHARGE	1	HR			1100.00	1100.00
105					PORT CALL OF SUPPLY TOOL	1	HR			300.00	300.00
330					SUBST MULT - DUBBY STANDARD	250	PCS			15.00	3750.00
276					FLOCKER	65	UBS			1.50	97.50
287					CASSTOP	100	UBS			7.00	700.00
290					D-ADP	3	PCS			35.00	105.00
581					SPARES CHARGE COMPACT	250	PCS			1.50	375.00
583					D-BAGS	250	UBS			1.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 6-3-11 TIME SIGNED: 1100 BY: SAV

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND LET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 6865.81

TOTAL: 7177.82

TAX: 9% 312.01

SWIFT OPERATOR: Wade Johnson APPROVAL: _____

CUSTOMER ACCEPTANCE OF TERMS AND SERVICE: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-3-11
 TICKET NO. 20524

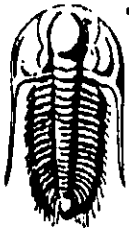
CUSTOMER American Water Tr

WELL NO. 6

LEASE SELTMAN

JOB TYPE COMST PORT COLLAR

CHART NO.	TIME	RATE (GPM)	MOLINE (GAL/HR)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 2478
	1120				✓		1000	PRE TEST CASING - HELD
	1125	3	3	✓		400		OPEN PORT COLLAR - TEST RATE
	1135	4	111	✓		400		MAX COMST - 200 SIS SMD
		4	14	✓		500		50 SIS SMD 270 GASTOP
	1210	4	8 1/2	✓		700		DISPLACE COMST
	1225			✓		1000		CLOSE PORT COLLAR - PRE TEST - HELD
								CIRCULATE 2 SIS COMST TO PET
	1240		30	✓				RW 5 SIS - CIRCULATE CLEAN
								WASH TRUCK
	1330							JOB COMPLETE
								THANK YOU WARR, JEFF, LANE



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.

Seltman #6

P.O.Box 399
Garden City, Ks 67846

24/18S/21W-Ness

Job Ticket: 42891

DST#: 1

ATTN: Jason Alm

Test Start: 2011.05.26 @ 15:28:05

GENERAL INFORMATION:

Formation: **Cherokee "A" Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:21:05

Time Test Ended: 22:09:05

Test Type: Conventional Bottom Hole

Tester: Dustin Rash

Unit No: 38

Interval: **4050.00 ft (KB) To 4070.00 ft (KB) (TVD)**

Total Depth: 4070.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2103.00 ft (KB)

2095.00 ft (CF)

KB to GRV/CF: 8.00 ft

Serial #: **8354** Inside

Press@RunDepth: 48.53 psig @ 4052.00 ft (KB)

Start Date: 2011.05.26

End Date: 2011.05.26

Start Time: 15:38:05

End Time: 22:09:05

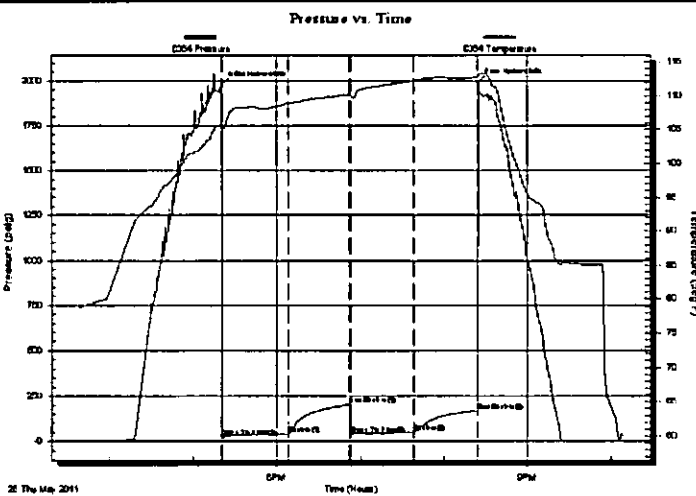
Capacity: 8000.00 psig

Last Calib.: 2011.05.26

Time On Btm: 2011.05.26 @ 17:20:55

Time Off Btm: 2011.05.26 @ 20:24:35

TEST COMMENT: IF-Very weak building blow . Built to 2&1/4 inches.
IS-No Return.
FF-Very weak building blow . Built to 1&1/4 inches.
FS-No Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1975.44	105.80	Initial Hydro-static
1	22.88	105.06	Open To Flow (1)
48	40.19	108.99	Shut-In(1)
92	203.33	110.18	End Shut-In(1)
93	41.48	110.03	Open To Flow (2)
138	48.53	112.24	Shut-In(2)
184	167.81	112.73	End Shut-In(2)
184	1990.95	113.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	75%Mud/15%Water/10%Oil	0.59
8.00	70%Oil/30%Gas	0.11

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Seltman #6

P.O.Box 399
Garden City, Ks 67846

24/18S/21W-Ness

Job Ticket: 42891

DST#: 1

ATTN: Jason Alm

Test Start: 2011.05.26 @ 15:28:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

40 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

22000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.35 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	75%Mud/15%Water/10%Oil	0.587
8.00	70%Oil/30%Gas	0.112

Total Length: 70.00 ft

Total Volume: 0.699 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8354

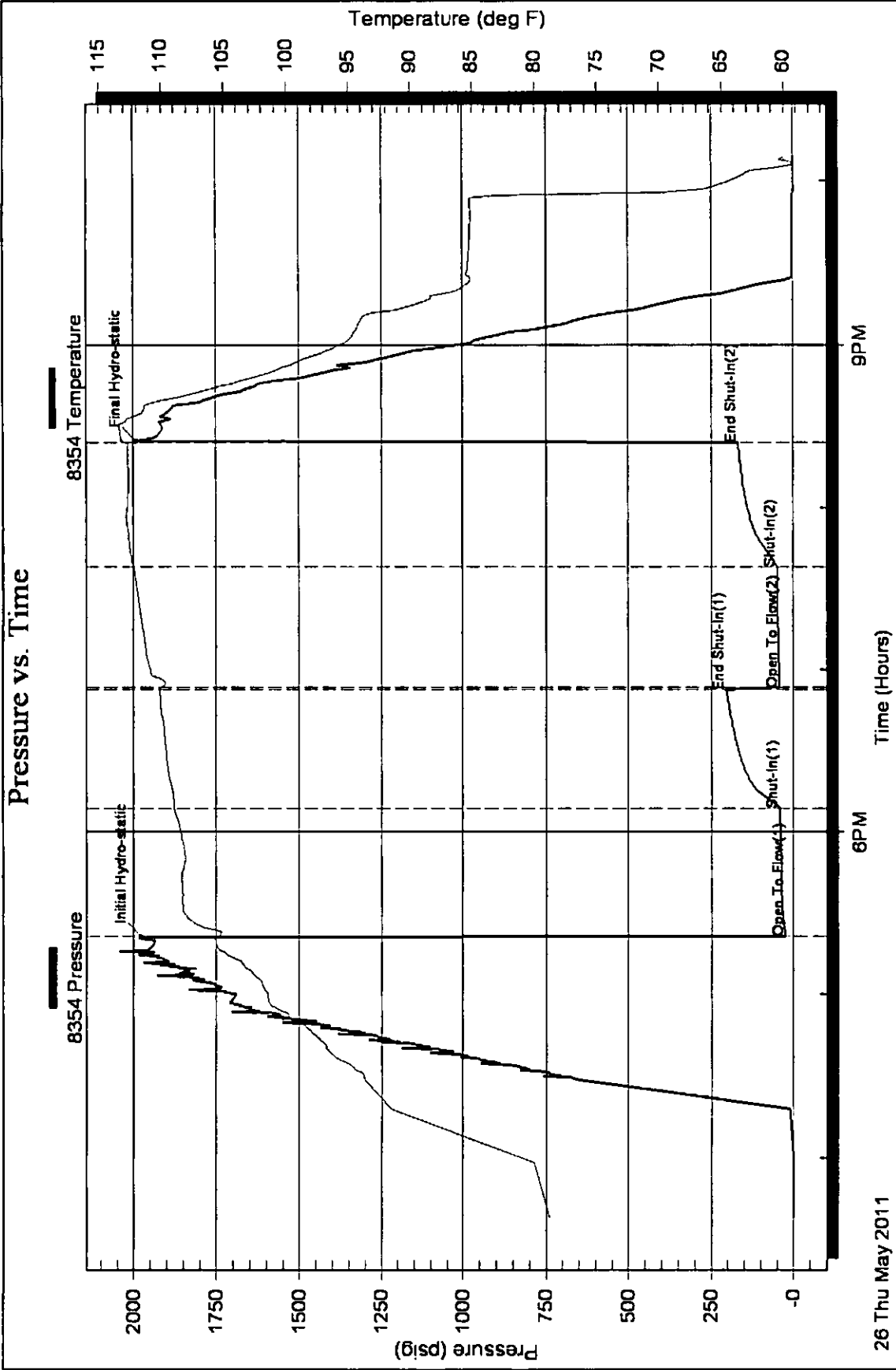
Inside

American Warrior, Inc.

24/18S21W-Ness

DST Test Number: 1

Pressure vs. Time

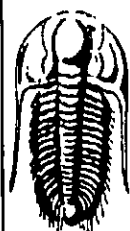


26 Thu May 2011

6PM

9PM

Time (Hours)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.

Seltman #6

P.O.Box 399
Garden City, Ks 67846

24/18S/21W-Ness

Job Ticket: 42892

DST#: 2

ATTN: Jason Alm

Test Start: 2011.05.27 @ 03:29:41

GENERAL INFORMATION:

Formation: **Cherokee**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 05:23:41

Time Test Ended: 10:10:41

Test Type: **Conventional Bottom Hole**

Tester: **Dustin Rash**

Unit No: **38**

Interval: **4049.00 ft (KB) To 4082.00 ft (KB) (TVD)**

Reference Elevations: **2103.00 ft (KB)**

Total Depth: **4082.00 ft (KB) (TVD)**

2095.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

KB to GR/CF: **8.00 ft**

Serial #: 8354 **Inside**

Press@RunDepth: **50.46 psig @ 4051.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2011.05.27**

End Date:

2011.05.27

Last Calib.: **2011.05.27**

Start Time: **03:39:41**

End Time:

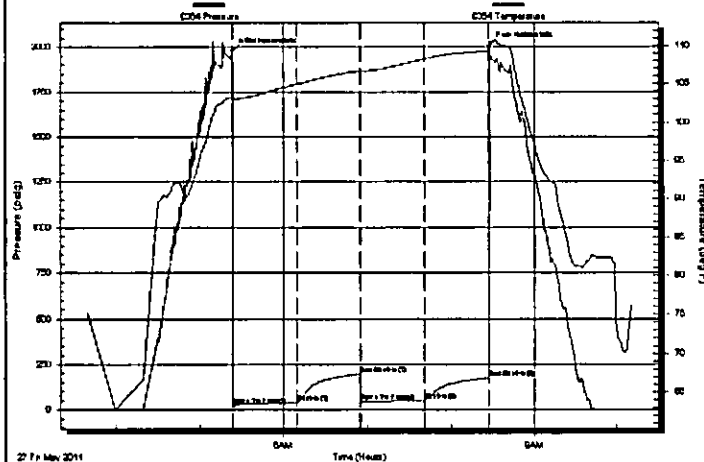
10:10:41

Time On Btm: **2011.05.27 @ 05:23:31**

Time Off Btm: **2011.05.27 @ 08:27:41**

TEST COMMENT: IF-Weak building blow . Built to 3&1/4 inches.
ISI-No Return.
FF-Very weak building blow . Built to 1&1/4 inches.
FSI-No Return.

Pressure vs. Time



PRESSURE SUMMARY

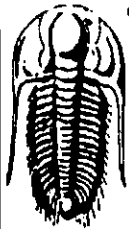
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1977.90	103.26	Initial Hydro-static
1	21.85	102.58	Open To Flow (1)
47	39.45	104.96	Shut-In(1)
92	197.83	106.67	End Shut-In(1)
93	43.16	106.66	Open To Flow (2)
138	50.46	108.22	Shut-In(2)
184	175.00	109.32	End Shut-In(2)
185	2004.80	110.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	70%Mud/20%Water/10%Oil	0.70
8.00	75%Oil/25%Gas	0.11

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Seltman #6

P.O.Box 399
Garden City, Ks 67846

24/18S/21W-Ness

Job Ticket: 42892

DST#: 2

ATTN: Jason Alm

Test Start: 2011.05.27 @ 03:29:41

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

40 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

17000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.39 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	70%Mud/20%Water/10%Oil	0.700
8.00	75%Oil/25%Gas	0.112

Total Length: 78.00 ft

Total Volume: 0.812 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8354

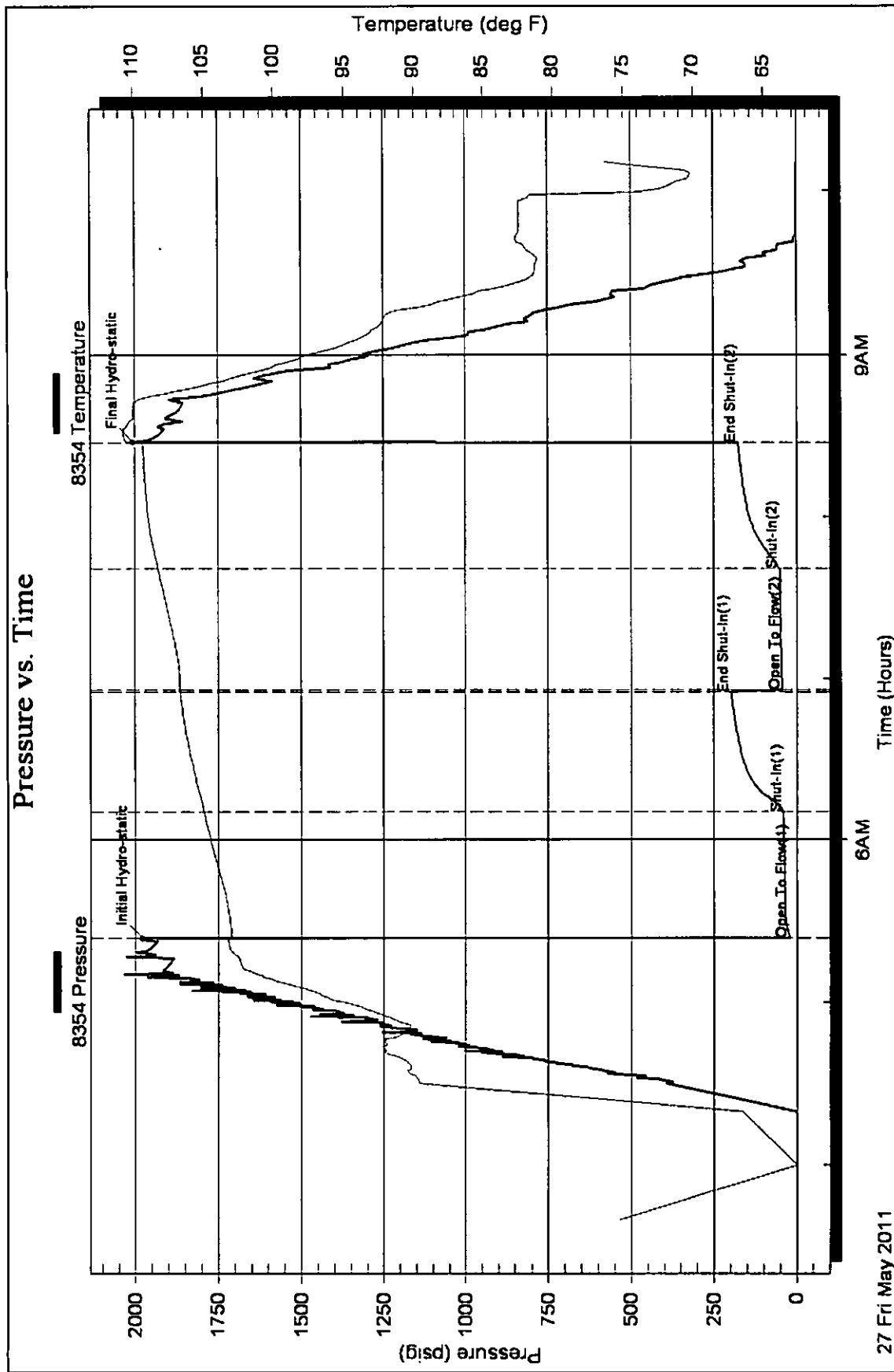
Inside

American Warrior, Inc.

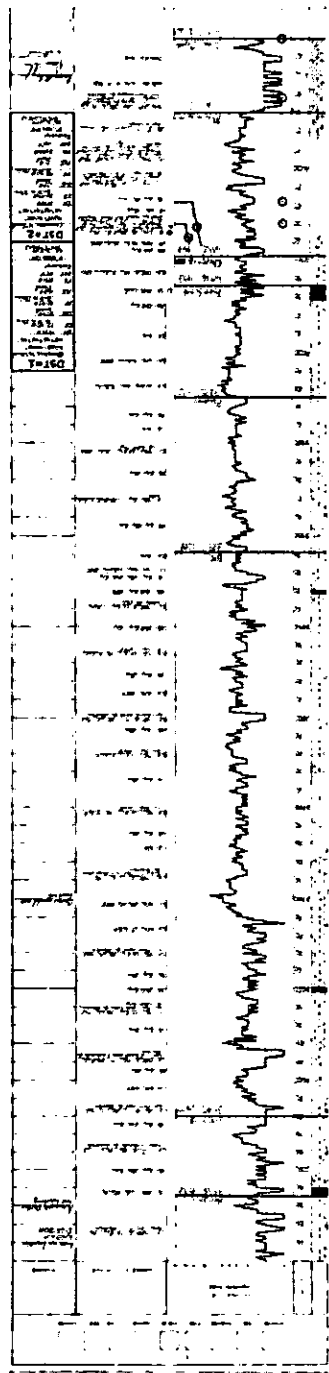
24/18S21W-Ness

DST Test Number: 2

Pressure vs. Time



27 Fri May 2011



WELL INFORMATION	
WELL NO.	101
WELL NAME	...
WELL TYPE	...
WELL STATUS	...
WELL DEPTH	...
WELL DIRECTION	...
WELL LOCATION	...
WELL DATE	...
WELL OPERATOR	...
WELL DESIGNER	...
WELL ENGINEER	...
WELL SURVEYOR	...
WELL RECORDER	...
WELL CHECKER	...
WELL APPROVER	...

Geological Report

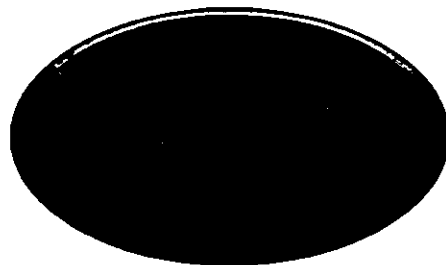
American Warrior, Inc.

Seltman #6

2181' FSL & 2560' FWL

Sec. 24 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Seltman #6
2181' FSL & 2560' FWL
Sec. 24 T18s R21w
Ness County, Kansas
API # 15-135-25108-0000

Drilling Contractor: Discovery Drilling Co., Inc. Rig #3

Geologist: Jason Alm

Spud Date: May 20, 2011

Completion Date: May 28, 2011

Elevation: 2095' Ground Level
2103' Kelly Bushing

Directions: Alexander KS, West ½ mi. on Hwy 96 to
McCracken Rd. North 1½ mi. West via county rd.
1½ mi. South into location.

Casing: 1310' 8 5/8" surface casing
4169' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Brett Becker"
CNL/CNL, DIL

Drillstem Tests: Two, Trilobite Testing, Inc. "Dustin Rash"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Seltman #6 Sec. 24 T18s R21w 2181' FSL & 2560' FWL
Anhydrite	1303', +800
Base	1336', +767
Heebner	3532', -1429
Lansing	3576', -1473
BKc	3887', -1784
Pawnee	3971', -1868
Fort Scott	4032', -1929
Cherokee	4048', -1945
Mississippian	4128', -2025
LTD	4169', -2066
RTD	4170', -2067

Sample Zone Descriptions

Cherokee A Sand (4059', -1956): **Covered in DST #1,2**
 Ss – Quartz, fine to medium grained, fair to well sorted, well rounded, fairly cemented with poor to fair inter-granular porosity, light to fair scattered oil stain and saturation in porosity, slight show of free oil when broken, no odor, good yellow fluorescents, 30 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Dustin Rash"

DST #1 **Cherokee A Sand**
Interval (4050' – 4070') Anchor Length 20'
IHP - 1975 #
IFP - 45" – Built to 2 ¼ in. 22-40 #
ISI - 45" – Dead 203 #
FFP - 45" – Built to 1 ¼ in. 41-49 #
FSI - 45" – Dead 168 #
FHP - 1991 #
BHT - 113°F

Recovery: 8' Clean Oil
 62'OWCM 10% Oil, 15% Water

DST #2 **Cherokee A Sand**
Interval (4049' – 4082') Anchor Length 33'
IHP - 1978 #
IFP - 45" – Built to 3 ¼ in. 21-39 #
ISI - 45" – Dead 198 #
FFP - 45" – Built to 1 ¼ in. 43-50 #
FSI - 45" – Dead 175 #
FHP - 2005 #
BHT - 110°F

Recovery: 8' Clean Oil
 70'OWCM 10% Oil, 20% Water

Structural Comparison

	American Warrior, Inc. Seltman #6 Sec. 24 T18s R21w 2181' FSL & 2560' FWL	American Warrior, Inc. Seltman #5 Sec. 24 T18s R21w 2580' FNL & 2596' FEL		Phillips Petroleum Co. Pabst A #1 Sec. 24 T18s R21w NE NE SW	
Formation					
Anhydrite	1303', +800	1293', +806	(-6)	NA	NA
Base	1336', +767	1327', +774	(-7)	NA	NA
Heebner	3532', -1429	3522', -1421	(-8)	NA	NA
Lansing	3576', -1473	3566', -1465	(-8)	3568', -1473	FL
BKc	3887', -1784	3877', -1776	(-8)	NA	NA
Pawnee	3971', -1868	3962', -1861	(-7)	NA	NA
Fort Scott	4032', -1929	4022', -1921	(-8)	NA	NA
Cherokee	4048', -1945	4038', -1937	(-8)	NA	NA
Mississippian	4128', -2025	4118', -2017	(-8)	4110', -2015	(-10)

Summary

The location for the Seltman #6 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted over the Cherokee "A" Sand, both of which were inconclusive. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Seltman #6 well.

Recommended Perforations

Cherokee A Sand:	(4050' – 4070')	DST #1,2
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Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.