



KANSAS CORPORATION COMMISSION 1069814
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092 +
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: None
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>09/30/2011</u>	<u>10/04/2011</u>	<u>10/04/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-25746-00-00

Spot Description: _____

SW SE NW NE Sec. 19 Twp. 16 S. R. 21 East West
4125 Feet from North / South Line of Section
1815 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Franklin

Lease Name: Brown Well #: A-12

Field Name: _____

Producing Formation: Squirrel

Elevation: Ground: 962 Kelly Bushing: 962

Total Depth: 758 Plug Back Total Depth: 712

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 743

feet depth to: 0 w/ 97 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 30 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garcia Date: 12/08/2011



1069814

Operator Name: Altavista Energy, Inc. Lease Name: Brown Well #: A-12
 Sec. 19 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Squirrel	656	+306

List All E. Logs Run:
 Gamma Ray/Neutron/CCL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	20	Portland	3	NA
Production	5.625	2.875	6	743	50/50 Poz	97	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	656-672 - 50 Perfs - 2" DML RTG		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 10/26/2011

Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Franklin County, KS
Well: Brown A-12
Lease Owner: Altavista

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
9/30/2011

WELL LOG

Thickness of Strata	Formation	Total Depth
0-15	Soll/Clay	15
14	Lime	29
8	Shale	37
10	Lime	47
4	Shale	51
17	Lime	68
42	Shale	110
26	Lime	136
69	Shale	205
22	Lime	227
25	Shale	252
6	Lime	258
26	Shale	284
10	Lime	294
7	Shale	301
1	Lime	302
16	Shale	318
24	Lime	342
9	Shale	351
23	Lime	374
4	Shale	378
3	Lime	381
4	Shale	385
6	Shale	391
48	Lime	439
4	Sandy Lime	443
58	Shale	501
10	Sand	511
26	Shale	537
9	Lime	546
9	Shale	557
6	Lime	563
9	Shale	572
7	Lime	579
9	Shale	588
7	Lime	595
14	Shale	609
3	Lime	612
10	Shale	622
6	Lime	628

Brown Farm: Franklin County

KS State; Well No. A-12

Elevation 962

Commenced Spuding Sept 30 2011

Finished Drilling Oct 4 2011

Driller's Name Wesley Dollard

Driller's Name

Driller's Name

Tool Dresser's Name Brandon Stone

Tool Dresser's Name

Tool Dresser's Name

Contractor's Name TOS

19 16 21

(Section) (Township) (Range)

Distance from S line, 4125 ft.

Distance from E line, 1815 ft.

3-sacs portland

CASING AND TUBING RECORD

10" Set _____ 10" Pulled _____

8" Set _____ 8" Pulled _____

7 6/8" Set 20 6 1/2" Pulled _____

4" Set _____ 4" Pulled _____

2" Set _____ 2" Pulled _____

CASING AND TUBING MEASUREMENTS

Table with 6 columns (Feet, In., Feet, In., Feet, In.) and 20 rows for recording casing and tubing measurements.

Thickness of Strata	Formation	Total Depth	Remarks
0-15	soil - clay	15	
14	Lime	29	
8	shale	37	
10	Lime	47	
4	shale	51	
17	Lime	68	
42	shale	110	
26	Lime	136	
69	shale	205	
22	Lime	227	
25	shale	252	
6	Lime	258	
26	shale	284	
10	Lime	294	
7	shale	301	
1	Lime	302	
16	shale	318	
24	Lime	342	
9	shale	351	
23	Lime	374	
4	shale	378	
3	Lime	381	
4	shale	385	
6	Lime	391	
48	shale	439	Herthia
4	Sandy lime	443	no Oil
58	shale	501	

501

Thickness of Strata	Formation	Total Depth	Remarks
10	sand	511	
26	shale	537	some lime no oil
9	Lime	546	
9	shale	557	
6	Lime	563	
9	shale	572	
7	Lime	579	
9	shale	588	
7	Lime	595	
14	shale	609	
3	Lime	612	
10	shale	622	
6	Lime	628	
6	shale	634	
2	Lime	636	
5	shale	641	
2	Lime	643	no oil
2	Lime	645	oil
5	Lime	650	
4	shale	654	
1	sand	655	no oil
1	sand	656	30% oil
18	CORF	674	
16	sandy shale	690	
68	shale	758	TDS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 244777

Invoice Date: 10/17/2011 Terms: 0/0/30,n/30

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ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

BROWN A-12
32910
NE 19 16 20 FR
10/04/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	97.00	10.4500	1013.65
1118B	PREMIUM GEL / BENTONITE	163.00	.2000	32.60
1111	GRANULATED SALT (50 #)	187.00	.3500	65.45
1110A	KOL SEAL (50# BAG)	485.00	.4400	213.40
1143	SILT SUSPENDER SS-630,ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	975.00	975.00
368 EQUIPMENT MILEAGE (ONE WAY)	15.00	4.00	60.00
368 CASING FOOTAGE	746.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
503 MIN. BULK DELIVERY	1.00	330.00	330.00

Parts: 1396.93 Freight: .00 Tax: 108.96 AR 3095.89
 Labor: .00 Misc: .00 Total: 3095.89
 Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7864

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

