

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1069807

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350	API No. 15 - 15-059-25702-00-00
Name: Altavista Energy, Inc.	Spot Description:
Address 1: 4595 K-33 Highway	NE_SW_NE_NE_Sec. 19 Twp. 16 S. R. 21 Fast West
Address 2: PO BOX 128	
City: WELLSVILLE State: KS Zip: 66092 +	4455 Feet from North / South Line of Section 825 Feet from ✓ East / West Line of Section
Contact Person: Phil Frick	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 883-4057	□ NE □NW ☑ SE □SW
CONTRACTOR: License # 33715	County: Franklin
Name: Town Oilfield Service	Lease Name: Brown Well #: A-7
Wellsite Geologist: None	Field Name:
Purchaser:	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 950 Kelly Bushing: 950
✓ New Well Re-Entry Workover	Total Depth: 758 Plug Back Total Depth: 706
☑ OII ☐ WSW ☐ SWD ☐ SIOW	Amount of Surface Pipe Set and Cemented at: 23 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 738
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/ 95 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Date must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	·
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: 0 ppm Fluid volume: 30 bbls
Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
08/31/2011 09/02/2011 09/02/2011	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

i am the affiant and i hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT 1 III Approved by: Deanna German Date: 12/08/2011

Side Two



Operator Name: Altavista Energy, Inc.				Lease	_ Lease Name: Brown w			Well #:A	Well #: <u>A-7</u>		
Sec. 19 Twp. 16	19 Twp.16 S. R. 21 East West County: Franklin			nklin							
recovery, and flow ra	how important tops a losed, flowing and sh tes if gas to surface to Attach final geologica	at-in pres est, along	sures, whether :) with final chart	snut-in nres	SSHIPP PP:	iched static level	hudroctatic aca		Act to the second		
Drill Stem Tests Take (Attach Additional			Yes 🗸 No		V I	.og Formatio	n (Top), Depth a	and Datum	☐ Sample		
Samples Sent to Geo	•	<u></u> ,	Yes ✓ No		Nan	n e		Тор	Datum		
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop	ed Electronically		Yes No		Squir	rel		645	+305		
List All E. Logs Run:											
Gamma Ray/Neutro	on/CCL										
FF4.		Rep		RECORD		ermediate, producti	on. etc.	····			
Purpose of String	Size Hole Drilled	S	ize Casing et (In O.D.)	Weig Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percer		
Surface	9.875	7		20		23	Portland	3	NA		
Production	5.625	2.875		6		738	50/50 Poz	95	See Ticket		
			ADDITIONAL	CEMENTIN	VG / SOI	IEEZE BECORD					
Purpose: Depth Type Perforate Top Bottom Type Protect Casing		e of Cement		MENTING / SQUEEZE RECORD # Sacks Used Type and Percent Additives				s			
Plug Back TD Plug Off Zone	-										
Shots Per Foot	PERFORATION Specify F	ON RECOI	RD - Bridge Plug Each Interval Perf	s Set/Type orated		Acid, Frac	ture, Shot, Cemen	it Squeeze Recor	rd Depth		
3	645-662 - 53 Perf	s - 2" DN	IL RTG			,			Борит		
	***			·							
TUDING BESSE											
UBING RECORD:	Size:	Set At:		Packer At:		Liner Run;	Yes No				
ate of First, Resumed I 10/26/2011	Production, SWD or EN	łR.	Producing Metho	od: Pumping		Gas Lift Ot	her (Explain)				
stimated Production Per 24 Hours	Oil E 2	bis.	Gas M	Mcf	Wate			Gas-Oil Ratio	Gravity		
DISPOSITIO	ON OF GAS:		М	ETHOD OF (COMPLE	TION:		PRODUCTIO	ON INTERVAL:		
Vented Sold	Used on Lease	l _	Open Hole Other (Specify)		Dually (Submit A		mingled if ACO-4)				

Franklin County, KS Well: Brown A-7 Lease Owner:Altavista

Town Oilfield Service, Inc. Commenced Spudding: 8/31/2011

WELL LOG

nickness of Strata	Formation	Total Depth
0-10	Soil/Clay	10
10	Llme	20
9	Shale	29
10	Lime	39
4	Shale	43
19	Lime	62
38	Shale	100
25	Lime	125
70	Shale	195
22	Lime	217
25	Shale	242
8	Lime	250
25	Shale	275
10	Lime	285
24	Shale	309
23	Lime	332
10	Shale	342
20	Lime	362
5	Shale	367
12	Lime	379
50	Shale	429
55	Sand	434
54	Shale	488
9	Sand	497
39	Shale	536
4	Lime	540
42	Shale	582
2	Lime	584
16	Shale	600
5	Lime	605
31	Shale	636
5	Lime	641
4	Shale	645
1	Sand	646
18	Core	
94	Shale	664 758-TD
		/36-10

Brown Form: Franklin County								
State; Well No. A -7	CASING AND TUBING MEASUREMENTS							
Elevation 950	Feet	ln.	Feet	ln.	Feet	ln.		
Commenced Spuding 8-31						-		
Finished Drilling 7-2						 		
Driller's Name JEH TOLUN					,]		
Driller's Name Wes Dollard		┼∦						
Driller's Name		┼		╀╌┦		 		
Tool Dresser's Name		┼╌╢		╫		 		
Tool Dresser's Name		┼╾╫		╁╌╟		├		
Tool Dresser's Name		╀┈╟		╂╼╌╢╴				
Contractor's Name				-		 		
19 16 21		 		-		 		
(Section) (Township) (Range)								
Distance from Sline, 4455 ft.								
Distance fromline,825ft.			·· · · · · · · · · · · · · · · · · · ·					
3 Sacks		-	 -	_				
•				_				
914 - 926		<u></u>						
•	=			-				
CASING AND TUBING								
RECORD ,								
				_	$\overline{}$			
10" Set 10" Pulled								
8" Set t (8" Pulled								
Set LL 6¼" Pulled			•					
2" Set 738 Total 2" Pulled = 700 Baffle Le 42 to Seat NIPPle		<u> </u> _						
2" Set 150 10 7012" Pulled			-1-	•				
Cod 9 do Contracto			•					
CETY TO DOCK NIPPIC								

Thickness of Strata Formation 6-10 Serial Class	Total Depth	Remarks
10 Sul /1/2		1. 1.0///dia
or 10 Sert Clay	/ U	
10 Lome	Zo	
9 Shalp	29	
10 Line	39	
_4 Shele	43	t
19 Lime	62	
38 Shale	100	
25 Lime	125	3
70 Shale	195	
27 Lime	217	
25 shale	242	
E LIMP	250	
25 Shale	275	
10 Line	285	
24 Shale	309	
23 Limo	33/	
	372	
	3/02	
70 · · · · · · · · · · · · · · · · · · ·	367	
	3 79	Aertha
50 Shale 1	129	
Sand 4	134	No orl
54 Shale 9	18.8	
	¥97	,
39 BARRShale E		
42 Shale &	3 <i>8</i> 2	

,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1	\sim
4	50	_/
\sim	11	

Thickness of Strata	Formation	Total	
2_	Lime	Depth 584	Remarks
16	Shale	600	
7	Limp	600	
31	Shale	1003	
5		636	
य	Line	BU	Oder, Bleeding of
	Shalp.	1945	- · · · · · · · · · · · · · · · · · · ·
- 10	Sand	646	Ped 645-661
<u>18</u> 94	Core	664	647-656 Best
	Shalf	758	TO
	· · · · · · · · · · · · · · · · · · ·		
		-	
			· ·
		<u>-</u>	
		· ·	
		<u>:</u>	
	-4-		



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 - 1-800/467-8676 FAX 620/431-0012

10.4500

.2000

.3500

.4400

992.75

52.00

64.40

209.00

INVOICE

1118B

1110A

1111

1143

Invoice #

Invoice Date: 09/13/2011 Terms: 0/0/30,n/30

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092 (785)883-4057

BROWN A-7 32805 NE 19 16 20 FR 09/02/2011

260.00

184.00

475.00

Part Number Description Qty Unit Price 1124 Total 50/50 POZ CEMENT MIX 95.00

PREMIUM GEL / BENTONITE

GRANULATED SALT (50 #)

KOL SEAL (50# BAG)

SILT SUSPENDER SS-630,ES .50 40.4000 1401 20.20 HE 100 POLYMER .50 47.2500 4402 23.63 2 1/2" RUBBER PLUG 1.00 28.0000 28.00 Description Hours Unit Price 368 Total CEMENT PUMP 1.00 975.00 368 EQUIPMENT MILEAGE (ONE WAY) 975.00 15.00 4.00 368 CASING FOOTAGE 60.00 737.00 .00 453 WATER TRANSPORT (CEMENT) .00 2.00 112.00 558 224.00 MIN. BULK DELIVERY 1.00 330.00 330.00

1389.98 Freight: .00 Tax: 108.41 AR 3087.39

Labor: .00 Misc: .00 Total: 3087.39 Sublt: .00 Supplies:

.00 Change: .00

Signed Date

BARTLESVILLE, OK ELDORADO, KS 918/338-0808 316/322-7022

EUREKA, Ks 620/583-7664

GILLETTE, WY OAKLEY, KS 785/672-2227 307/686-4914

OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269

WORLAND, WY 307/347-4577

	•
7 A."	*

CONSOLIDATED ON MORE BOWNS LICE

ticket number 32805

LOCATION OF Have

FOREMAN Alan Maden

				· · ·			fluor de	(4000
O Box 884, C 20-431-9210	hanute, KS 6672 or 800-467-8676	.0		CEME				- COLUMNIA
DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
9-2-11	3244	Brown	1 H-	7	NE 19	1.6	20	
USTOMER			· · ·	T	TRUCK#	DRIVER	TRUCK#	DRIVER
11/12/		nevsy			516	- 71	S. Z. L.	Meet
ALING ADDR	:88 . . 7	0			0,0	Hann	N. H.	101001
F.O.100	$\frac{\partial x}{\partial x}$	STATE	ZIP CODE	-	953/163	7.01	9m	
HTY		1	106097	, [222// 67	Arlen M	Alm	
Wells		<u> </u>	5710	'_ HOLE DEP	7/2/2	CASING SIZE & V	VEIGHT 25	18
	no String	HOLE SIZE	3 70		In	CHOIRG DIEE G 1	OTHER LAT	Ar. 700
ASING DEPTH	, . ,	DRILL PIPE		TUBING	Uak	CEMENT LEFT In		<u> </u>
LURRY WEIG		SLURRY VOL_	TPSI RO	WATER ga	200	RATE 5 6	Pon	
DISPLACEMEN		DISPLACEMENT	- · - ·	Esta 6	1	rate. N	1: red t	Dumsel
REMARKS: []	eld creu	y most	<u> </u>	- 374 0	Chacala	ited in	10 1/20	Tin Dit
<u>Va god</u>	155/17	L # /ac	3 Carpo	ymer.	21/CAIC	0 95 1	V 5019	2 0/2
to co	1dition	hole	7	70	pumpte 1 por Sa		contata	A
Plus_	5 FK dise	shed	isalt	2/9 g	ped olu		06/95	FD.
come			gumpi	- Jan	pen pig	105ed	10 () Q	
Well	n eld	800 PS	<u></u>	<u>c.r.</u> /_	<u> </u>	-1000	- 4 10 -	
	-7.11		<u></u>					
100,	Je14					· /	1 //	Toda -
						///	town John	
ACCOUNT	GUANG	V UNITO	1	NESCRIPTION	of SERVICES or Pl	RODUCT	UNIT PRICE	TOTAL
CODE	QUANII	Y or UNITS					 	975,00
5401	<u> </u>		PUMP CHA	RGE			 	40.00
5406		5	MILEAGE		,		 -	100,200
5902	ス	<u> 37</u>	Cas	ins_i	tootage		 	3.30.00
5407	mi	1	ton	Mile		<u> </u>	 	
55016	2		tra	<u>nsport</u>	<u> </u>			224,00
							- 	
							 	00000
1124	-	75 SK	5015	U POZ	<u> </u>			1992.13
1118B		260#	98					52.00
		84 #	Sal	<u></u>				64,40
1110		75#	1/ 1/	seal				209.00
MOA	+ 7	<u> </u>		A41				20,20
1143	- Y	agal						23.63
401	- '/∂	4.591 -	+ 1997	yner 2 plus				28.00
4402	_ 	L	1-2/	Acres.		1.5		
 			- 			TRAIL	1	
L						\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1	
ļ			 			++		
			-				SALES TAX	108.41
							ESTIMATED	
Havin 3737	ous Evans	refusc	d to	5190			TOTAL	30873

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TITLE_