



KANSAS CORPORATION COMMISSION 1069807
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092 +
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: None
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>08/31/2011</u>	<u>09/02/2011</u>	<u>09/02/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-25702-00-00
Spot Description: _____
NE SW NE NE Sec. 19 Twp. 16 S. R. 21 East West
4455 Feet from North / South Line of Section
825 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Franklin
Lease Name: Brown Well #: A-7
Field Name: _____
Producing Formation: Squirrel
Elevation: Ground: 950 Kelly Bushing: 950
Total Depth: 758 Plug Back Total Depth: 706
Amount of Surface Pipe Set and Cemented at: 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 738
feet depth to: 0 w/ 95 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 30 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 12/08/2011



1069807

Operator Name: Altavista Energy, Inc. Lease Name: Brown Well #: A-7
 Sec. 19 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 Squirrel 645 +305

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	23	Portland	3	NA
Production	5.625	2.875	6	738	50/50 Poz	95	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	645-662 - 53 Perfs - 2" DML RTG		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 10/26/2011
 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. 2 Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____ (Submit ACO-4)	PRODUCTION INTERVAL: _____ _____
--	--	--

Franklin County, KS
 Well: Brown A-7
 Lease Owner: Altavista

Town Oilfield Service, Inc.
 (913) 837-8400

Commenced Spudding:
 8/31/2011

WELL LOG

Thickness of Strata	Formation	Total Depth
0-10	Soil/Clay	10
10	Lime	20
9	Shale	29
10	Lime	39
4	Shale	43
19	Lime	62
38	Shale	100
25	Lime	125
70	Shale	195
22	Lime	217
25	Shale	242
8	Lime	250
25	Shale	275
10	Lime	285
24	Shale	309
23	Lime	332
10	Shale	342
20	Lime	362
5	Shale	367
12	Lime	379
50	Shale	429
5	Sand	434
54	Shale	488
9	Sand	497
39	Shale	536
4	Lime	540
42	Shale	582
2	Lime	584
16	Shale	600
5	Lime	605
31	Shale	636
5	Lime	641
4	Shale	645
1	Sand	646
18	Core	664
94	Shale	758-TD

Brown Farm: Franklin County

KS State; Well No. A-7

Elevation 950

Commenced Spuding 8-31 20 11

Finished Drilling 7-2 20 11

Driller's Name Jeff Town

Driller's Name Wes Pollard

Driller's Name

Tool Dresser's Name

Tool Dresser's Name

Tool Dresser's Name

Contractor's Name TOS

19 16 21

(Section) S (Township) (Range) 4455 ft.

Distance from E line, 025 ft.

3 Sacks

914 - 926

CASING AND TUBING RECORD

10" Set _____ 10" Pulled _____
8" Set _____ 8" Pulled _____
7" Set 22.7' 6 1/2" Pulled _____
4" Set _____ 4" Pulled _____
2" Set 738 Total 2" Pulled _____

70lb Baffle
642 to Seat NIPPLE

CASING AND TUBING MEASUREMENTS

Table with 6 columns: Feet, In., Feet, In., Feet, In. (Empty grid)

Thickness of Strata	Formation	Total Depth	Remarks
0-10	Soil / Clay	10	
10	Lime	20	
9	Shale	29	
10	Lime	39	
4	Shale	43	
19	Lime	62	
38	Shale	100	
25	Lime	125	
70	Shale	195	
22	Lime	217	
25	Shale	242	
8	Lime	250	
25	Shale	275	
10	Lime	285	
24	Shale	309	
23	Lime	332	
10	Shale	342	
20	Lime	362	
5	Shale	367	
12	Lime	379	Aertha
50	Shale	429	
5	Sand	434	No oil
54	Shale	488	
9	Sand	497	
39	Shale Shale	536	
4	Lime	540	
42	Shale	582	



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 244091

Invoice Date: 09/13/2011 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

BROWN A-7
32805
NE 19 16 20 FR
09/02/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	95.00	10.4500	992.75
1118B	PREMIUM GEL / BENTONITE	260.00	.2000	52.00
1111	GRANULATED SALT (50 #)	184.00	.3500	64.40
1110A	KOL SEAL (50# BAG)	475.00	.4400	209.00
1143	SILT SUSPENDER SS-630,ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	975.00	975.00
368 EQUIPMENT MILEAGE (ONE WAY)	15.00	4.00	60.00
368 CASING FOOTAGE	737.00	.00	.00
453 WATER TRANSPORT (CEMENT)	2.00	112.00	224.00
558 MIN. BULK DELIVERY	1.00	330.00	330.00

Parts: 1389.98 Freight: .00 Tax: 108.41 AR 3087.39
 Labor: .00 Misc: .00 Total: 3087.39
 Subt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

