For KCC Use:	1-8-2012
Effective Date: _ 4	——————————————————————————————————————
District #	
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed

FRATOR. Lucinaes 34592 FRATOR Lucinaes 34592 FRATOR Lucinaes Resource Evolution 6 Development, LLC more set 2, 293 W. 100 St. Suite 190 Free St. 294 W. 100 St. Suite 190 Free St. 294 W. 100 St. Suite 190 Free St. 294 W. 100 St. Suite 190 Free St. 295 W. 1	Spot Description. Spot Descript	Street he emproved by KCC	FINTENT TO URILL All blanks must be Filled C five (5) days prior to commencing well All blanks must be Filled
### Sec. 15 To The pile of Sec. 20 To The pil	SE. SM. SM. NE. Set. 19 Top 19 S. R. 22 Set 19 A Set 29		
### FATOR. Licensed ### Security Equipment. LLC Trees 1: 3991 / Line of Section N	RATOR: Located 34592 Konsas Reacured Exploration & Develogment, LLC 2236 feet from	(Decled Spud Date.	
Search S	RATOR. Lionself Section	24502	
Is SECTION Require menular menul	security — Montes 1939 W 10m St. Silus 500	FRATOR: License#	2,236 feet from X F / W Line of Section
West Section Plate Plant Pla	Mote: Locale real on the Section Plant on reverse elde) Country _ Johnson State		
Courty Schemen State NS Zip 69210 +	Courty Johnson Lease Name Knabe M Well # KRI-10	dress 1:9393 W. 110th St., Suite 500	
Lease Name: Knabe M Well # KSH	Lease Name Knabe M Well # : RRF10 Ref	dress 2:	
Field Name. Gardner Fiel	FIGALOR Licenses 8509 INTERACTOR Licenses 8	Coverland Park State: No ZIP: 00210 +	
NTRACTOR: Licensed 5509	## STRACTOR Logness 8509 ## Every Every Development, Inc. ## Field Name Regry Development, Inc. ## Well Parties Regry Development Regry	(042) 000 2052	
Target Formation(s). Bartieevite Well Drilled For Well Class Woll Class Woll Woll Class Woll Class Woll Woll Class Woll Woll Class Woll Woll Class Woll Class Woll Woll Class Woll Woll Woll Woll Class Woll Woll Woll Woll Woll Class Woll Conductor Pipe (any). NNA Projected Total Depth: 900 Woll Conductor Pipe (any). NNA Projected Total Depth: 900 Woll Conductor Pipe (any). NNA Woll Conduc	Target Formation(s). Battesville Well Dislet For. Well Class: Willocat Setsmic: ### And Rotary White Cable White Cable White Class: Setsmic: ### And Rotary Will Cable Other	// IC	
Nearest Lease or unit boundary line (in footage); 251-feel Most Rolary Most Proposed to Strange	Nearest Lease or anti boundary line (in flootage) 251 feet Seet MSL	NTRACTOR: License#_ 8509	
Ground Surface Elevation. 983	Ground Surface Elevation. 983	ne: Evans Energy Development, Inc.	Target Formation(s): Balticovine 251 feet
Solic Fine Rac Solic Fine Rac Solic Fine Race Solic Fine R	Solicy S	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (III lootage).
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Departor:	Length of Surface Pipe Planned to be set 20	Other:	
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Vell Name Original Completion Date: Original Total Depth: Sectional, Deviated or Horizontal wellbore? Ves No DVR Permit W Well Same Vester Source for Drilling Operations: Well Same Pond Other: DVR Permit W Well Cores be taken? Will Cores be taken? AFFIDAVIT e undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. s agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district folice will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B". Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementer CETIV must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date. File areage attribution plat according to deliquate device or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); This authorization void if drilling not started within 12 months of approval dete. The completion Form ACO-1 within 120 days of spud date. File Completion Form ACO-1 within 120 days	Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co		
Original Completion Date Original Total Depth: Formation at Total Depth: Bartlesville Formation at Total Depth: Formation at Total Dep	Formation at Total Depth: Bartlesville	Operator:	
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Signature of Operator or Agent: For KCC Use ONLY API # 15 - 091- 23 7 51-00-00 Conductor pipe required Feet Minimum surface pipe required Approved by:	Title: Agent Signature of Operator or Agent: Signature of Operator or	ereby certify that the statements made herein are true and to the be	est of my knowledge and belief. DEC 3 0
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Well will not be drilled or Permit Expired Date:		•	
Well will not be drilled or Permit Expired Date:		Spud date: Agent:	please check the box below and return to the address below.
	Mail to: KCC - Conservation Division,	<u>·</u>	Well will not be drilled or Permit Expired Date:

130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API # 15 - 09/-2375/-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Kansas Resource Exploration & Development, LLC	Location of Well: County: Johnson
Operator: Name M	2,901 feet from N / N S Line of Section
Lease: Knabe M	2,236 feet from X E / W Line of Section
Well Number: KRI-10	Sec. 15 Twp. 14 S. R. 22 X E W
Field: Gardner	
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SE _ SW _ SW _ NE	ls Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest le lease roads, tank batteries, pipelines and electrical lines, as requ	AT Passe or unit boundary line. Show the predicted locations of the unit boundary line. Show the predicted locations of the unit by the Kansas Surface Owner Notice Act (House Bill 2032). Parate plat if desired.
	LECEND
	LEGEND
	O Well Location
	Tank Battery Location
· · · · · · · · · · · · · · · · · · ·	Pipeline Location
	Electric Line Location
	Lease Road Location
V82,10	======================================
: : : \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
2901	
	1980°FSL
	DECENT
	RECEIVED
	SEWARD CO. 3390' FEL DEC 3 0 2011
	SEWARD CO. 3390' FEL DEL 3 U ZUII

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KCC WICHITA

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

15-091-23751-0000

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	MACHEL
OPERATOR: License # 34592 Name: Kansas Resource Exploration & Development, LLC Address 1: 9393 W. 110th St., Suite 500	Well Location: SE_SW_SW_NE_Sec15_Twp14_SR22_XEasWest
Address 1, 9393 W. 110th St., Suite 500	County: Johnson
Address 2:	Lease Name: Knabe W Well #: KKI-10
City: Overland Park State: KS 7ip. 66210	If filing a Form T.1 for multiple wells on a lease, enter the legal description of
Contact Person: Bradley Kramer	the lease below:
Phone: (913) 669-2253 Fax: ()	
Contact Person: Bradley Kramer Phone: (913) 669-2253 Fax: () Email Address: brad@kansasresource.com	_
Surface Owner Information: Name: Doris J. Vervynck Trust, Trustee	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: Doris J. Vervynck Trust, Trustee Address 1: 31450 W. 159th St.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Gardner State: KS Zip: 66030 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entereweet one of the following: I certify that, pursuant to the Kansas Surface Owner Notice	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate Operator Name: Kansas Resource Exploration & Development, LLC License Number: 34592 Operator Address: 9393 W. 110th St., Suite 500 Overland Park KS 66210 Contact Person: Bradley Kramer Phone Number: (913) 669-2253 Lease Name & Well No.: Knabe M **KRI-10** Pit Location (QQQQ): SE _ SW _ SW _ NE Type of Pit: Pit is: Sec. 15 Twp. 14 R. 22 X East West Emergency Pit Burn Pit X Proposed Settling Pit X Drilling Pit If Existing, date constructed: 2.901 Feet from North / X South Line of Section Workover Pit Haul-Off Pit 2,236 Feet from X East / West Line of Section (If WP Supply API No. or Year Drilled) Pit capacity: 120 Johnson (bbls) County Is the pit located in a Sensitive Ground Water Area? Yes X No Chloride concentration:_ (For Emergency Pits and Settling Pits only) is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? X Yes No Yes X No **Native Clay** Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits Depth from ground level to deepest point: ... (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. 15091-23751-0500 Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water_ Source of information: P feet Depth of water well ____ measured well owner electric log X KDWR Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Drilling Mud Producing Formation: ___ Type of material utilized in drilling/workover: Number of producing wells on lease: _____ Number of working pits to be utilized: Air dry and backfill Barrels of fluid produced daily: _ Abandonment procedure: _ Does the slope from the tank battery allow all spilled fluids to Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 12-1-11 Signature of Applicant or Agent KCC OFFICE USE ONLY Liner Steel Pit

Permit Date: 1-3-12

Lease Inspection: Yes

Date Received: 12 - 30 - 11 Permit Number:

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

January 3, 2012

Kansas Resource Exploration & Development, LLC 9393 W. 110th St., Ste 500 Overland Park, KS 66210

RE:

Drilling Pit Application

Knabe M Lease Well No. KRI-10

NE/4 Sec. 15-14S-22E Johnson County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

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Environmental Protection and Remediation Department

cc: File