For KCC Use: 1-8-2012 ____ District #______

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1

NOTICE OF INTENT TO DRILL

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

				his form.
xpected Spud Date:	December 30, 2011		Spot Description:	
	month day	year year	NW NW SW NE Sec. 15 Twp. 14 S	S. R. 22 XE W
	34592		(Q/Q/Q/Q) 3,633 feet from N	
PERATOR: License#	Exploration & Development,	LLC	feet from X E	/ W Line of Section
ame:Kansas Resource to ddress 1:9393 W, 110th	St. Suite 500		Is SECTION: Regular Irregular?	
	3t., 3dite 300		(Note: Locate well on the Section Plat on re	werse side)
ddress 2:	State KS 7	tip: 66210 +	County: Johnson	
ontact Person: Bradley I	State 2	······································	Lease Name: Knabe M	Well #: KRI-9
hone: (913) 669-2253			Field Name: Gardner	VVÇII π
	0500			Yes No
ONTRACTOR: License#	£ 8509		Is this a Prorated / Spaced Field?	
ame: _Evans Energy Devel	lopment, Inc.		Target Formation(s): Bartlesville	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): 157 fe	
		Mud Rotary		feet MSL
		X Air Rotary	Water well within one-quarter mile:	Yes No
Gas Stora	· =	Cable	Public water supply well within one mile:	☐Yes XNo
	of Holes Other		Depth to bottom of fresh water: 200	
Other:	or riones Chorne		Depth to bottom of usable water:	
			Surface Pine by Alternate:	
If OWWO: old well	l information as follows:		Length of Surface Pipe Planned to be set: 20'	
			NI/A	
•			Projected Total Depth: 900'	
	Pate: Origina		Formation at Total Depth: Bartlesville	
Original Completion D	vale	ar rotal Doptili.	Water Source for Drilling Operations:	
Directional, Deviated or Ho	orizontal wellbore?	☐Yes X No	Well Farm Pond Other:	
			DWR Permit #:	
			(Note: Apply for Permit with DWR	7
			Will Cores be taken? If Yes, proposed zone:	Yes XNo
			Will Cores be taken? If Yes, proposed zone:	Yes XNo
KCC DKT #:		A	Will Cores be taken? If Yes, proposed zone: FFIDAVIT	Yes XNo
CC DKT #:	affirms that the drilling,	A completion and eventual	Will Cores be taken? If Yes, proposed zone:	Yes XNo
CCC DKT #:		A completion and eventual	Will Cores be taken? If Yes, proposed zone: FFIDAVIT	Yes XNo
CCC DKT #: The undersigned hereby t is agreed that the follor	r affirms that the drilling, wing minimum requirement risted tistrict office prior to	A completion and eventual ents will be met: to spudding of well;	Will Cores be taken? If Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.	Yes XNo
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130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY API#15-091-23750000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Kansas Resource Exploration & Development, LLC	Location of Well: County: Johnson		
Lease: Knabe M	3,633 feet from N / S Line of Section		
Lease: KRL9	2,490 feet from X E / W Line of Section		
Well Number: KRI-9	Sec. 15 Twp. 14 S. R. 22 X E W		
Field: Gardner			
Number of Acres attributable to well:	ls Section: Regular or Irregular		
QINQINQINGINGING	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		
Show location of the well. Show footage to the nearest le lease roads, tank batteries, pipelines and electrical lines, as req	LAT ease or unit boundary line. Show the predicted locations of quired by the Kansas Surface Owner Notice Act (House Bill 2032). eparate plat if desired.		
\mathcal{SC} 10	:		
	LEGEND		
	ELOZIND		
a A	O Well Location Tank Battery Location		
PKL 1	Pipeline Location		
	Electric Line Location		
	Lease Road Location		
	<u>:</u>		
	EXAMPLE :		
↓			
3633			
	······································		

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections CC WICHITA 4 sections, etc.

SEWARD CO. 3390' FEL

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

15091-237500000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Well Location: Well Location: WW NW SW, NE Sec. 15 Twp, 14 S. R. 22 Spas West Country. Johnson Lease Name: Knabe M Well # KRI-9 It fling a Form F1 for multiple wells on a lease, enter the legal description of the lease below: Surface Owner Information: If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is of will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1 or Form CP-1 that all milling in connection with this form: 2) if the form being filed is a Form C-1 or Form CB-1, Form CB-1, Form T-1 or Form CP-1 will be returned. If choosing the second option, submit payment of the s30.00 handling fee, payable to the KCC, which is enclosed with this form, the KSCNA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. If choosing the second option, submit payment of the s30.00 ha		Well Location:
City: Overland Park State: KS zip. 66210 + If fling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: If fling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	OPERATOR: License # 34592 Kansas Resource Exploration & Development, LLC	NW_NW_SW_NE_Sec. 15 Twp. 14 S. R. 22 XEas West
City: Overland Park State: KS zip. 66210 + If fling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: If fling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	Name: 9393 W. 110th St., Suite 500	County: Johnson
City: Overland Park State: KS zip. 66210 + If fling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: If fling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	Address 2:	Lease Name: Knabe M Well #: KRI-9
Surface Owner Information: Name: Doris J. Vervynck Trust, Trustee Address 1: 31450 W. 159th St. Address 2: State: KS Zip: 66030 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owner and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following:	City: Overland Park State: KS Zip: 66210 + State: State: State: KS Zip: 66210 + State:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information: Name: Doris J. Vervynck Trust, Trustee Address 1: 31450 W. 159th St. Address 2: State: KS Zip: 66030 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owner and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following:	Phono: (913) 669-2253 Fax: ()	
Name: Doris J. Vervynck Trust, Trustee Address 1: 31450 W. 159th St. Address 2: State: KS Zip: 66030 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: 1 certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.	Email Address: brad@kansasresource.com	
the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. RECEIVED Thereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	Name: Doris J. Vervynck Trust, Trustee Address 1: 31450 W. 159th St.	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. RECEIVED RECEIVED DEC 3 0 2011	are preliminary non-binding estimates. The locations may be entered	ink balleries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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Date: T2-1-11 Signature of Operator or Agent: Title: Agent Title: Agent	owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1.	m being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form. In the fee is not received with this form, the KSONA-1 in the P-1 will be returned.
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Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Kansas Resource Exp	loration & Develo	License Number: 34592			
Operator Address: 9393 W. 110th S	St., Suite 500	Overland Park KS 66210			
Contact Person: Bradley Kramer		Phone Number: (913) 669-2253			
Lease Name & Well No.: Knabe M KR		I-9	Pit Location (QQQQ):		
Type of Pit:	Pit is:		NW _ NW _ SW _ NE_		
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 15 Twp. 14 R. 22 🔀 East 🗌 West		
Settling Pit X Drilling Pit	If Existing, date constructed:		3,633 Feet from North / X South Line of Section		
Workover Pit Haul-Off Pit	Di		2,490 Feet from X East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: 120	(bbls)	Johnson		
Is the pit located in a Sensitive Ground Water A	ırea? ∏Yes 💢 I		Chloride concentration: mg/l		
is the pit located in a Sensitive Ground viater A	ilea: les 🔼		(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? XYes No			How is the pit lined if a plastic liner is not used? Native Clay		
Pit dimensions (all but working pits):	5 Length (fee	et) 8	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	pest point:	5 (feet) No Pit		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet.		
NA feet Depth of water well	feet	measured			
Emergency, Settling and Burn Pits ONLY:		Drilling, Works	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of wor	king pits to be utilized:2		
Barrels of fluid produced daily:		Abandonment	procedure: Air dry and backfill		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must t	pe closed within 365 days of spud date.		
I hereby certify that the above staten	nents are true and con				
12-1-11 Date	KCC WICHITA				
KCC OFFICE USE ONLY Liner Steel Pit X RFAC RFAS					
Date Received: 12-30-// Permit Number: Permit Date: 1-3-12 Lease Inspection: X Yes No					

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

January 3, 2012

Kansas Resource Exploration & Development, LLC 9393 W. 110th St., Ste 500 Overland Park, KS 66210

RE:

Drilling Pit Application

Knabe M Lease Well No. KRI-9

NE/4 Sec. 15-14S-22E Johnson County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kally Hayres

Environmental Protection and Remediation Department

cc: File