Effective Date District # SGA?

KANSAS CORPORATION COMMISSION CORRECTED
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTERIOR

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas S	direct Owner Houncadon Act, most be satinfied with this form.
Expected Spud Date: January 3, 2012	Spot Description:
month day year	K SE
34592	
OPERATOR: License#	3 Line of section
Name Kansas Resource Exploration & Development, LLC Address 1: 9393 W. 110th St., Surte 500	1.546 feet from ☑ E / ☐ W Line of Section Is SECTION: ☑ Regular ☐ Irregular?
Address 2	is Section. Minegular
City Overland Park State: KS Zip: 66210 +	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Bradley Kramer	County: Johnson Kasha M
Phone. (913) 669-2253	Lease Name: Knabe M Well # KR-12
CONTRACTOR License# 8509	Field Name Gardner
Name: Evans Energy Development, Inc.	Is this a Prorated / Spaced Field? Target Formation(s): Bartlesville Yes X No
	Nearest Lease or unit boundary line (in footage): 611 feet
Well Drilled For: Well Class: Type Equipment:	1008
XOII Enh Rec Infield . Med Rotary	Water well within one-quarter mile.
☐Gas ☐Storage ☐Pool Ext ☐Air Rotary	Public water supply well within one mile Yes X No
Disposal Wildcat Cable Seismic: # of Holes Other	Depth to bottom of fresh water: 200
Other	Depth to bottom of usable water: 300
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator	Length of Conductor Pipe (if any): N/A
Well Name.	Projected Total Depth: 900'
Original Completion Date Original Total Depth:	Formation at Total Depth: Bartlesville
Directional. Deviated or Horizontal wellbore?	Water Source for Drilling Operations
If Yes, true vertical depth:	Well Farm Pond Other
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
FWAS: NE-SW-SW-NE	
TO NE-SE- SWI-NE	If Yes, proposed zone:
IS: NE-SE-SW-NE AFFI	If Yes, proposed zone:
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