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For KCC Use: Effective Date:	1-11-	JAN	n 5	2012
Effective Date:		1 -		
District #		KCC	WIC	ATIH!
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KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DOI! !

Proposition (Period Protes	January 20, 2012	Snot Description	
xpected Spud Date:	month day year	Spot Description: NW - NW - SE - NW Sec. 34 Twp. 12 S	p. 17 Te 17 18
2	2466	(0/0/0/0) 3,927 feet from N	
PERATOR: License# 3 ame: Pfeifer Explorations,	110	1,353 feet from E	/ V W Line of Section
ddress 1: 309 West 49th		is SECTION: Regular Irregular?	M File of Section
ddress 2:			
ity: Hays	State: KS Zip: 67601 +	(Note: Locate well on the Section Plat on re- County: Ellis	rerse side)
ontact Person: Jacob Pfei		Lease Name: R & A Schmidt	VALUE 34-1
hone: 785-625-7258		Field Name: Schmeldler SE	
ONTRACTOR: License#	31548	Is this a Prorated / Spaced Field?	∭Yes ∑No
ame: Discovery Drilling		Target Formation(s): Arbuckle	٠٠٠ کی ٠٠٠ ا
Well Drilled For:	Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330 <	
		Ground Surface Elevation: est 2065	feet MSL
XOil		Water well within one-quarter mile:	Yes XNo
Gas Storage		Public water supply well within one mile:	Yes X No
Seismic ; # of		Depth to bottom of fresh water: 180	·
Other:		Depth to bottom of usable water:	
	formal and for first	Surface Pipe by Alternate:	
f OWWO: old well in		Length of Surface Pipe Planned to be set: 200	
Operator:		Length of Conductor Pipe (if any): NA	
		Projected Total Depth: 3700	
Original Completion Date	e: Original Total Depth:	Formation at Total Depth: Arbuckle	
Pirectional, Deviated or Hori	izontal wellbore? Yes No	Water Source for Drilling Operations:	•
<u> </u>	ZOTIZE WORLDOTOT		<u></u>
lottom Hole Location:		DWR Permit #:	7
		(Note: Apply for Permit with DWR	
			Yes PNo
		(Note: Apply for Permit with DWR Will Cores be taken?	Yes Mo
CC DKT #:	AF	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:	Yes PNo
CC DKT #:	AF	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:	Yes PNo
The undersigned hereby at is agreed that the following. 1. Notify the appropriat	AFI offirms that the drilling, completion and eventual plu ng minimum requirements will be met: te district office <i>prior</i> to spudding of well;	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: FIDAVIT agging of this well will comply with K.S.A. 55 et. seq.	Yes PNo
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For KCC Use ONLY API # 15 - 051-26256-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

eld: Schmeidler SE	3,927 feet from N / S Line of Section 1,353 feet from E / W Line of Section Sec 34 Two 12 S R 17			
eld: Schmeidler SE				
	Sec. 34 Twp. 12 S. R. 17 E W			
umber of Acres attributable to well:	Is Section: Regular or Inegular			
TR/QTR/QTR/QTR of acreage: NW - NW - SE - NW				
	If Section is irregular, locate well from nearest corner boundary.			
	Section corner used: NE NW SE SW			
PLA	AT			
Show location of the well. Show footage to the nearest lea	· • •			
lease roads, tank batteries, pipelines and electrical lines, as requi				
You may attach a sep				
, , , , , , , , , , , , , , , , , , ,				
	:			
	LEGEND			
	Alali Landina			
	O Well Location Tank Battery Location			
	Pipeline Location			
	Electric Line Location			
1	Lease Road Location			
	<u>:</u>			
	EXAMPLE			
(34)				
	1980' FSL			
	1980' FSL			
	1980' FSL			

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED

JAN 0 5 2012

KCC WICHITA

IS-051-26256-0000 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

ODEDATOD. Lianna #	Mall Location		
OPERATOR: License #	Well Location: NW NW SE NW Sec. 34 Twp. 12 S. R. 17 Eas X West		
Name: Pfeifer Explorations, LLC. Address 1: 309 West 49th	County: Ellis		
Address 2:	Lease Name: R & A Schmidt Well #: 34-1		
City: Hays State: KS Zip: 67601 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person, Jacob Pfeifer	the lease below:		
Phone: (785) 625-7258 Fax: ()			
Email Address: jpfeifer@ruraltel.net			
Surface Owner Information:			
	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: Alice Schmidt Address 1: 1642 Elm St	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Russell State: KS Zip: 67665 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Of the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and to tank batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Of the KCC with a plat showing the predicted locations of lease roads			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Of the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form.	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Indeed, it is a supply the surface of the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.		
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JAN 0 5 2012

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

KCC WICHITA

	Su	omit in Duplicat	4		
Operator Name: Pfeifer Explorations, LLC.			License Number:		
Operator Address: 309 West 49th			Hays	KS 67601	
Contact Person: Jacob Pfeifer	, , , , , , , , , , , , , , , , , , , 		Phone Number: 785-625-7	258	
Lease Name & Well No.: R & A Schmidt 34-1		Pit Location (QQQQ):			
Type of Pit: Pit is:			NW NW SE NW		
Emergency Pit Burn Pit X Proposed Existing		Existing	Sec. 34 Twp. 12 R. 17 East X West		
Settling Pit X Drilling Pit	if Existing, date constructed:		3,927 Feet from North / X South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:				
(IVVI) Supply IV TION OF IOUR STREET		(bbis)	Ellis	County	
Is the pit located in a Sensitive Ground Water	Area? Yes 🔀	No	Chloride concentration:	mg/l nd Settling Pits only)	
is the bottom below ground level? X Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner in Native Clays	s not used?	
Pit dimensions (all but working pits):	Congth (fee	et) 74	Width (feet)	N/A: Steel Pits	
Depth fr	om ground level to dec	epest point:	5 (feet)	No Pit	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor		feet.	
feet Depth of water well	20 feet	measured	🔀 well owner 🗌 electri	clog KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover: Chem	ical Mud	
Number of producing wells on lease: Barrels of fluid produced daily: December 1 and from the tools better allowell as illed fluids to		Number of working pits to be utilized:			
		Abandonment procedure: Evaporate and backnin			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above states	ments are true and cor	rect to the best of	my knowledge and belief.		
/. 4/./7 Date	<u></u>	Jans	grature of Applicant or Agent		
	ксс	OFFICE USE O	NLY Liner Steel Pit	RFAC RFAS	
Date Received: 1-5-12 Permit Num	nber:	Perm	it Date: 1-5-/-2 Lease Insp		