For KCC Use: 1-23-2012 Effective Date:

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Stud Date: 01 - 24 - 2012	Spot Description:	
Expected Spud Date: 01-24-2012 month day year	SE _ &E _ ME _ W Sec. 10 Twp. 17 S. R	14 □ F ∇ w
22520 1		انجينا اسسا
OPERATOR: License# 33530 V	1,480 feet from N /	
Name: REIF OIL & GAS COMPANY, LLC	feet from X E /	W Line of Section
Address 1: PO BOX 298	Is SECTION: X Regular Irregular?	
Address 2:	(Atatas I anata wall on the Castian Blot on roward	nida)
City: HOISINGTON State: KS Zip: 67544 +	(Note: Locate well on the Section Plat on reverse	side)
Contact Person: DON REIF	County: BARTON	1
	Lease Name: RIEDL W	ell #: 1
1010.	Field Name: MARQUIS SOUTH Larkin West	
CONTRACTOR: License# 33350	Is this a Prorated / Spaced Field?	Yes XNo
Name: SOUTHWIND DRILLING, INC	Target Formation(s): ARBUCKLE	
	Nearest Lease or unit boundary line (in footage): 1480	
Well Drilled For: Well Class: Type Equipment:		feet MSL
X Oil	Ground Surface Elevation: 1951	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes XNo
Disposal Wildcat Cable	Public water supply well within one mile:	☐Yes XNo
Seismic ;# of Holes Other	Depth to bottom of fresh water: 180	
	Depth to bottom of usable water: 400	
Other:	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Langeth of Surface Ding Planned to be got: 450	
LIN OTTYTO. Old Rell illionillation as follows.	Length of Surface Pipe Planned to be set: 450	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth: 3550	
Original Completion Date: Original Total Depth:	Formation at Total Depth: ARBUCKLE	
<u> </u>	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	
If Yes, true vertical depth:		
Bottom Hole Location:	DWR Permit #:	
KCC DKT #:	——————————————————————————————————————	
ROUDRI #	Will Cores be taken?	Yes XNo
	If Yes, proposed zone:	2222
AEC	IDAVIT	RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual plug	iding of this well will combit with N.S.A. 33 El. Seu	****
	igning of this work will comply with record to our own.	IAN 1 / 2012
It is agreed that the following minimum requirements will be met:	igning of this work will askin by with reason to our coup.	JAN 1 7 2012
 Notify the appropriate district office prior to spudding of well; 	•	JAN 1 / 2012 CC WICHITA
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For KCC Use ONLY
API # 15 - 009-25654-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

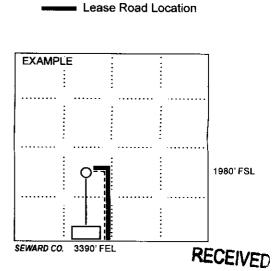
in all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: REIF OIL & GAS COMPANY, LLC Lease:	Location of Well: County: BARTON 1,480
Field: MARQUIS SOUTH	Sec. 10 Twp. 17 S. R. 14 E X W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SE - SE - SW SW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
DI 4	AT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

1							
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LEGEND

Well Location

Tank Battery Location
Pipeline Location
----- Electric Line Location

NOTE: In all cases locate the spot of the proposed drilling locaton.

JAN 1 7 2013

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

15-00 9- 25654-0000
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);

T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

00500	
OPERATOR: License # 33530	Well Location Aw SE SE SE ME SW Sec. 10 Twp. 17 S. R. 14 Eas West
Name: REIF OIL & GAS COMPANY, LLC	SE SE NE SW Sec. 10 Twp. 17 S. R. 14 Eas West
Address 1: PO BOX 298	County: BARTON
Address 2:	Lease Name: RIEDL Well #: 1
City: HOISINGTON State: KS Zip: 67544 + Contact Person: DON REIF	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: DON REIF	the lease below:
Phone: (620) 786-5658 Fax: ()	
Email Address:	
Surface Owner Information:	
Name: SEE ATTACHMENT	When Sling a Form T1 in which we willink a f
Address 1:	Sheet issuing on the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the
City: State: Zip:+	
State 2ip +	
the KCC with a plat showing the predicted locations of lease road.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease road.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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15-009-25654-0000

Albert & Loretta Riedl 2305 Broadway Great Bend, KS 67530

Joseph Martin & Vickie Sara Riedl PO Box 552 Woodward, OK 73802

Sharon K. Sohl & Brett D. Sohl 1505 N. Grimes McPherson, KS 67460

RECEIVED

JAN 1 7 2012

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: REIF OIL & GAS COMPANY, LLC		License Number: 33530		
Operator Address: PO BOX 298 HOISINGTON KS 67544				
Contact Person: DON REIF		Phone Number: 620.786.5658		
Lease Name & Well No.: RIEDL 1		Pit Location (QQQQ): NW SE SE_SE_NE_SW		
Type of Pit:	Pit is:		SE . SE . ME . SW	
Emergency Pit Burn Pit	X Proposed Existing		Sec. 10 _{Twp.} 17 _{R.} 14	
Settling Pit X Drilling Pit	If Existing, date constructed:		1,480 Feet from North / X South Line of Section	
Workover Pit Haul-Off Pit			2,070 Feet from X East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity: 4,500	(bbis)	BARTON	
Is the pit located in a Sensitive Ground Water A	rea? Yes X	<u> </u>	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
X Yes	Yes X	lo .	NATIVE MUD	
Pit dimensions (all but working pits):	0 Length (fee	et)80	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	6 (feet) No Pit	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner	Describe proce	dures for periodic maintenance and determining any special monitoring.	
,		,vi intogrity, ii	coloring any special monitoring.	
Distance to nearest water well within one-mile of pit: Depth to shallow		west fresh water190 feet.		
Source of inform				
feet Depth of water wellfeet measured			well owner electric log X KDWR	
			ver and Haul-Off Pits ONLY: FRESH MUD	
			Lutilized in drilling/workover:	
Number of producing wells on lease: Number of wor		king pits to be utilized:		
Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to		procedure:		
		e closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED				
(i) 1/1/h 1. n				
1/13/12 M NUMMUU			UNIMELL	
Date Signature of Applicant or Agent KCC WICHITA				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: 1-17-12 Permit Numb	ner·	Da men in		
Permit Numb	JCI	Permil	Date: 1-17-12 Lease Inspection: Yes 💃 No	