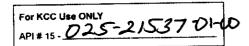
RECEIVED

JAN 1 8 2012

r KCC Use: 1-28-20/2 ective Date:	OIL & GAS CONS	ATION COMMISSION ERVATION DIVISION (CC WICHITA	March 201 Form must be Type	d
strict #	NOTICE OF IN	TENT TO DRILL	المدر	Form must be Signe All blanks must be Fille this form.	
Form KSONA-1, Certification of (
spected Spud Date: February 1	1 2012	Spot Description:	Sec 22 Twp 30	s p 21 □E⊠V	٧
· monen _ u	ay year	SW SW SW SE	sec feet from	u / 🔽 S. Line of Section	ın
34191		2.445	feet from	W Line of Section	M.
PERATOR: License# Reeder Operating, LLC				- , 🗀	
ddress 1: 4925 Greenville Avenue, Suite 1400		is SECTION: Regular			
ddoes 2			well on the Section Plat on	reverse side)	
ity: Delias State: TX	Zip: 75206 + 0000	County: Clark		Well #: 1-22H	
ontact Person: Steve Bryson		Lease Name: B.W.B. of Kans	688	AAGII *:	
hone:214-373-7793		Field Name: none			_
ONTRACTOR: License# 34571		Is this a Prorated / Spaced !	Field?	Yes <u> X</u> N	•
Jame: Atlas Drilling, LLC		Target Formation(s): Missis	sippian		
	Type Equipment:	Nearest Lease or unit boun	dary line (in footage): 330		•
Well Drilled For: Well Class:		Ground Surface Elevation:	2250'	feet MS	SL.
Xoil ✓ Enh Rec Infield	Mud Rotary	Water well within one-quart		Yes 🗎	
Gas Storage Pool Ext.	Air Rotary	Public water supply well wit	thin one mile	Yes ⊠	40
Disposal Wildcat	Cable	Depth to bottom of fresh wa	ater: 140'		
Seismic ; # of HolesOther		Depth to bottom of usable v			
Other:		Surface Pipe by Alternate:		•	
old well information as follows	:	Length of Surface Pipe Pla	inned to be set: 800	and the second second second	
		Length of Conductor Pipe ((if any): 50		
Operator:		Ossignment Total Denth: 15	0,000 +/-		
Well Name:Orio	ginal Total Depth:	Formation at Total Depth:	5650 /11/651	ss ippiari	
Original Completion Date: Offi		Water Source for Drilling C	operations:	•	
		AMERICA COMICO TOTAL DITTOR	<u> </u>		
Directional Deviated or Horizontal wellbore?	∑Yes No	Well Farm Pon	nd XOther:		-
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: 5850*		Nell Farm Pon	nd Other:		•
15 Year true unchical depth: 5650'		Nell Farm Pon	nd Other:te: Apply for Permit with DM	#Ø _ F	·
If Yes, true vertical depth: ⁵⁶⁶⁰ Bottom Hole Location: 2445' FEL and 330' FNL - 22-3	0S-21W	DWR Permit #:(No	nd Other:	/R ☑ ☐Yes 🔯	No.
If Yes, true vertical depth: ⁵⁶⁶⁰ Bottom Hole Location: 2445' FEL and 330' FNL - 22-3	0S-21W	DWR Permit #:(No	nd Other:	R ☑ Yes 🗵	No
If Yes, true vertical depth: ⁵⁶⁶⁰ Bottom Hole Location: 2445' FEL and 330' FNL - 22-3	0S-21W	DWR Permit #:(No	nd Other:	/R ☑ Yes ☑	No
If Yes, true vertical depth: 5660' Bottom Hole Location: 2445' FEL and 330' FNL - 22-3 KCC DKT #: HORIZONTAL WELL To at Selte appr - 1270.	Max surf. casing a	Well Farm Pon DWR Permit #:	te: Apply for Permit with DM	/R ☑ Yes 🗵	No
If Yes, true vertical depth: 5650' Bottom Hole Location: 2445' FEL and 330' FNL - 22-3 KCC DKT #: HORIZONTAL WELL Top of Selfe appr - 1270'. The undersigned hereby affirms that the drilling	Max Surf. Casing AF	Well Farm Pon DWR Permit #:	te: Apply for Permit with DM	/R ☑ Yes 区	No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

perator: Reeder Operating, LLC ease: B.W.B. of Kansas				Location of Well: County: Clark 200 feet from N / S Line of Section								
Lease:	V.B. Of Kansa	<u> </u>	 					,445		from X E /	W Line o	
Well Numb	_{xer:} 1-22H						Sec			R.21	EX	
Field: nork	9							· 	(WP:			
-	Acres attrib		_	- sw	- SW	SE	Is S	ection:	Regular or	Irregular		
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							PLAT					
	Sh	ow locatio	n of the we	ell Show f	Cotage	to the near		unit bounda	nry line. Show the p	redicted locations	of	
	lease road	ds, tank ba	itteries, pip	pelines and	d electr	ical lines, a	s required by	the Kansa:	s Surface Owner N	otice Act (House I	Bill 2032).	
							h a separate					
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			i						SEWARD CO.	3390 FEL		ŀ
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

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/5-025-21537-01-00

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34191	Well Location:
Name: Reeder Operating, LLC Address 1: 4925 Greenville Avenue, Suite 1400	SW SW SW SE Sec. 22 Twp. 30 S. R. 21 Eas West
Address 1: 4925 Greenville Avenue, Suite 1400	County: Clark Lease Name: B.W.B. of Kansas Well #: 1-22H
Addrass 2	Lease Name: B.W.B. of Kansas Well #: 1-22H
Contact Person: Steve Bryson	the lease below:
Phone: (214) 373-7793 Fax: (214) 373-7832	
Phone: (214) 373-7793 Fax: (214) 373-7832 Email Address: sbryson@reederenergy.com	
Surface Owner Information:	
Name: B.W.B of Kansas, Inc. Address 1: 825 Hoover	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 825 Hoover	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	County, and in the real estate property tax records of the county webstern
City: Norman State: OK Zip: 73072 + 0000	-
City: Norman State: OK Zip: 73072 + 0000	hodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as Act (House Bill 2032), I have provided the following to the surface to located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this to and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Call the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s).	e Act (House Bill 2032), I have provided the following to the surface to located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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JAN 1 8 2012

KCC WICHITA

15-025-215-37-01-00

January 17, 2012

B.W.B. of Kansas, Inc. 825 Hoover Norman, OK 73072-0000

RE:

Reeder Operating, LLC B.W.B of Kansas 1-22H

Section 22-T30S-R21W Clark County, Kansas

Dear Mr. Hiss,

In April of 2011, you executed an Oil and Gas Lease covering the referenced land in Clark County, Kansas in favor of Reeder Energy Partners of Dallas, Texas. Under the Kansas Surface Owner Notice Act (House Bill 2032), Reeder would like to drill a well and are hereby seeking your approval to commence such operations.

Reeder Energy is proposing the drilling of a horizontal Mississippian test with the location in the SW/4SE/4 of the section on the south section line and drilling a Horizontal Mississippian well. The horizontal section of the well would go north approximately 2445' off of the east line of the section and terminate approximately 330-350' from the north section line (an estimated 4,155' horizontal wellbore). We may need to drill a water well or utilize a water well on the property for our drilling and completion operations. The best access we can determine from aerial photos would be from the county road on the south line of the section. Any gas pipelines needed to produce the well would utilize the same access route by laying the pipeline in the bar ditch of the road. We will install cattle guards, gates or fencing if necessary to protect any livestock on the property. This would have the least impact on the property that we can determine through photos and surface inspection. Upon completion of the well, we will reduce the size of the location to accommodate our production equipment and maintain the location. I have included copies of aerial photos, maps and plats to indicate the proposed location, location layout, and the wellbore direction. The proposed unit which will be requested from the Kansas Corporation Commission would be all of section 22 containing 640 acres, more or less.

We would like to start operations as soon as possible as we anticipate having a drilling rig available around the first of Febuary. If this meets with your approval, please execute and return one original letter to the undersigned. Should you have any questions or would like to discuss any of the plans I have outlined, please let me

know and I will be happy to call or arrange to meet you or a representative. I can be reached at 214-373-7793 or on my cell at 214-232-2039.

Very truly yours,

Reeder Energy Partners, LP

Steve Bryson, CPL Vice President – Land

AGREED TO AND ACCEPTED THIS _____ DAY OF January, 2012.

B.W.B. of Kansas, Inc.

Robert D. Hiss President

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KCC WICHITA

15-025 21537-01-00

REEDER OPERATING, LLC B.W.B. of Kansas, Inc. #1-22H 200' FSL & 1980' FEL Section 22-T30S-R21W Clark County, Kansas

12 1/4" hole to 800', set 9 5/8" casing

Kickoff at 4953'

7" casing at 6050'MD, 5660'TVD

6 1/8" hole to 40,000

4 1/2" casing set at 1/007 MD, 5600 TVD

15-025-21537-01-00

KCC WICHITA

REEDER OPERATING, LLC B.W.B. of Kansas, Inc. #1-22H 200' FSL & 1980' FEL Section 22-T30S-R21W Clark County, Kansas

C (1.): Wellbore Diagram - attached

C (2.): Plat Map - attached

C (3.): Drilling Contactor

Atlas Drilling, L.L.C. P.O. Box 1305 Woodward, OK 73802 580-256-8222

C (4.): Casing and Cement

9 5/8" 36# J-55 casing set at 800' in 121/4" hole size Cemented with 390 sx Common, 1.34 cu.ft./sx (100% excess)

7" 26# J-55 casing set at 5550' MD, £660" TVD in 8 ¾" hole size Cemented with 25 sx 60/40 POZ, 1.64 cu.ft./sx and 185 sx Common, 1.49 cu.ft./sx (35% excess), est. TOC 4000'

4 ½" 11.6# N-80 casing set at 9780' MD,5650' TVD in 6 1/8" hole size Cemented with 50 sx 60/40 POZ, 1.64 cu.ft./sx and 410 sx Common, 1.24 cu.ft./sx (10% excess), est. TOC 4300'

C (5.): Fracture Stimulation

The target formation will be fracture stimulated in 10 stages, approximately 5000 bbls treated water and 100,000 lbs proppant per stage. Number of stages and volumes subject to change based on formation evaluation.

C (6.): Proposed Plugging Procedure

Set 7" cast iron bridge plug at 5000', cap with 20' cement
Cut 7" casing at 4000'+/- and recover, set 200' plug from 4000' – 3800'
Set 100' plug from 850' – 750'
10 sx plug at surface, 5 sx in rathole, 5 sx in mousehole

D: Blowout Preventer

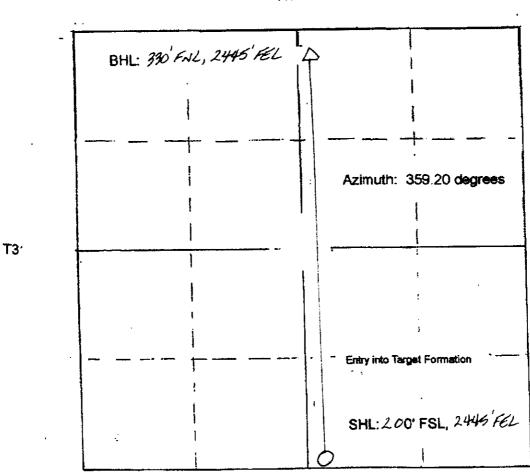
An 11" 3000 psi double ram and 11" 3000 psi annular preventers will be used during drilling operations

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REEDER OPERATING, LLC B.W.B. of Kansas, Inc. #1-22H 200' FSL & 1980' FEL Section 22-T30S-R21W Clark County, Kansas

R:



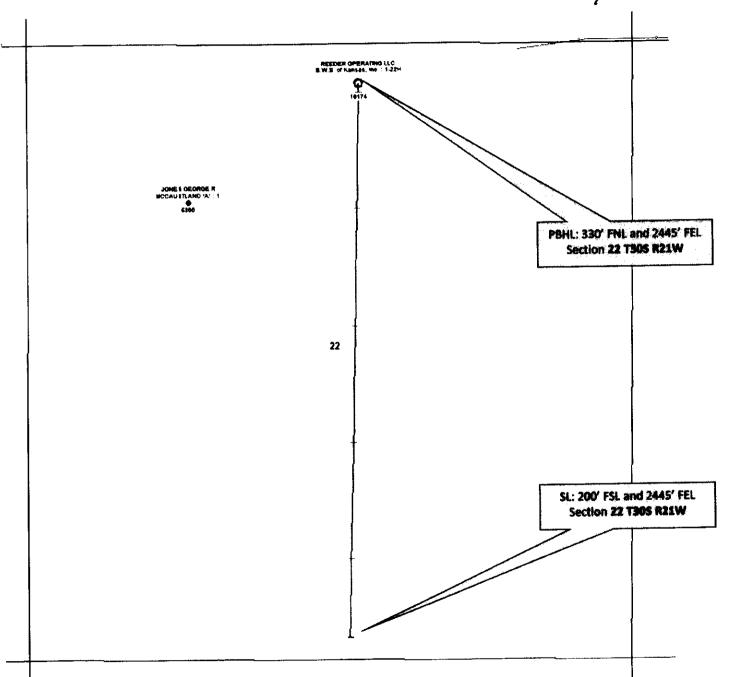
Reeder Operating LLC

B.W.B. of Kansas, Inc. #1-22H Clark County, KS

> Section 22 T30S R21W Revised 1/17/2012

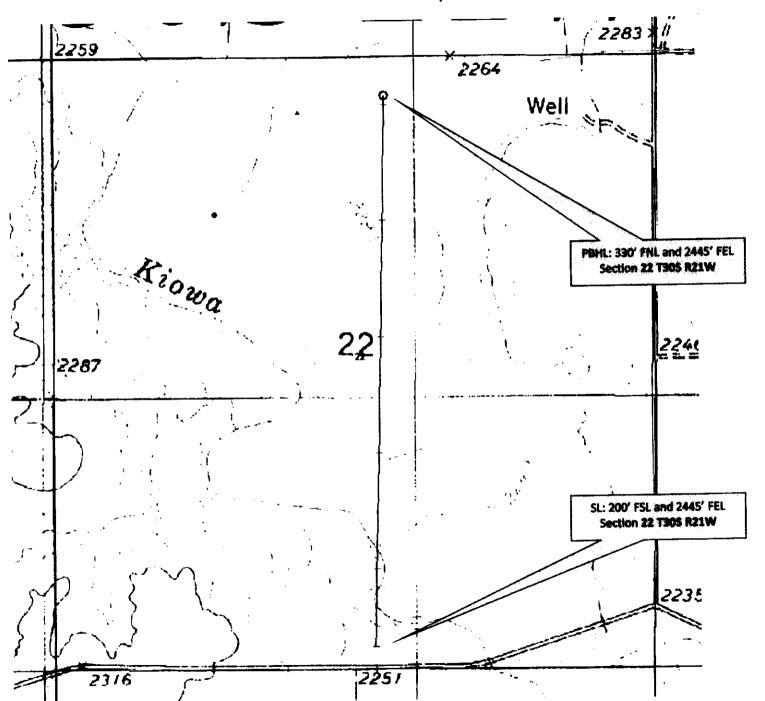
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JAN 1 8 2012 KCC WICHITA

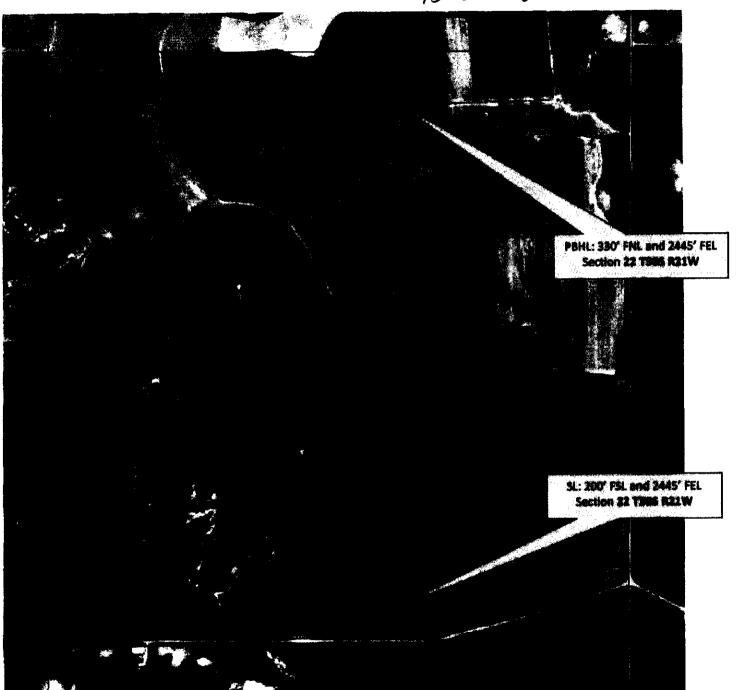
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JAN 1 8 2012

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Reeder Operating, LL	.c	License Number: 34191					
Operator Address: 4925 Greenville	Avenue, Suite	Dallas TX 75206					
Contact Person: Steve Bryson		Phone Number: 214-373-7793					
Lease Name & Well No.: B.W.B. of Ka	ansas 1-22	Pit Location (QQQQ):					
pe of Pit: Pit is:			SW SW SE				
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 22 Twp. 30 R. 21 East X West				
Settling Pit X Drilling Pit	If Existing, date con	structed:	200 Feet from North / X South Line of Section				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 10,000	(bbls)	2,445 Feet from X East / West Line of Section Clark County				
Is the pit located in a Sensitive Ground Water	Area? ∑ Yes ☐ N	Chloride concentration: mg/l					
Is the bottom below ground level? Artificial Liner? X Yes No			How is the pit lined if a plastic liner is not used.				
Pit dimensions (all but working pits):	50 Length (fee	t) 75					
Depth fr	om ground level to dee	pest point:	6 (feet) No Pit				
Distance to nearest water well within one-mile	of pit:	Depth to shall	owest fresh water 98 feet				
595 feet Depth of water well		measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced stally:		Abandonment procedure: Evaporation and backfill					
Does the slope from the tank battery allow aff flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
			ignature of Applicant or Agent				
	Liner Steel Pit RFAC RFAS						
Date Received: 1-18-12 Permit Nu	mber:	nit Date: Lease Inspection: XYes No					

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

January 20, 2012

Reeder Operating, LLC 4925 Greenville Ave Ste 1400 Dallas, TX 75206

Re:

Drilling Pit Application

BWB of Kansas Lease Well No. 1-22H

SE/4 Sec. 22-30S-21W Clark County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources. District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 20 mil. Integrity of the liner must be maintained at all times.

The free fluids are to be removed from the reserve pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department