

ISAS CORPORATION COMMISSION
IL & GAS CONSERVATION DIVISION
TICE OF INTENT

For KCC Use: 12-11-2011	KANS
District #	•
SGA? Mes XINO	NO

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

month day year	Spot Description:	
	S/2 NE SW SE Sec. 19 Twp 6	
PERATOR: License# 34390 T	(grada) 700 feet from	N / X S Line of Section
ame: Dauglas Stewart-tike Kapp Company LLC		E / W Line of Section
idress 1: 10940 South Parker Road # 775	is SECTION: Regular Irregular?	
idress 2	(Note: Locate well on the Section Plat	on reverse sids)
ty: Parker State: CO Zip: 60134 +	County: Rooks	
ontact Person: Douglas Stawart	Lease Name: Carpenter	Weil # 1
none: (719) 338-3650	Field Name: wildcat	
ONTRACTOR: Licenself 33493	Is this a Prorated / Spaced Field?	The XM
mme: American Eagle Drilling LLC	Target Formation(s): Arbuoide	- الكا ليها
	Nearest Lease or unit boundary line (in footage): 7	00
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2135 est.	feet MSL
XON Enh Rec Infield X Mud Rotary	Water well within one-quarter mile:	
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes XNo
Disposal Wildcat Cable	Denth in bottom of fresh water: 150	
Seismic ; # of HolesOther	Depth to bottom of usable water: 1990 75	
	Surface Pipe by Alternate: XIII	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 240 ft.	
	Length of Conductor Pipe (if any):	
Operator:	Projected Total Depth: 3800 ft.	
Well Name:	Formation at Total Depth: Arbuckle	
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	
ries, true vertical depth:	- DWR Permit #:	_
otiom Hole Location:	(Note: Apply for Permit with D	WR P
CC DKT #	- Will Cores be taken?	☐ Yes XN
UAS: #755	If Yes, proposed zone.	
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	FIDAVIT	
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For KCC Use ONLY
API # 15 - 16 3-23 995-0000

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Douglas Stewert dbe Kapp Company LLC Lease: Cerpenter Well Number: 1 Field: wildcat	Location of Well: County: Rooks  700 feet from N / S Line of Section 1,650 feet from E / W Line of Section Sec. 19 Twp. 6 S. R. 19 E W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage: S/2 _ NE _ SW _ SE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest le lease roads, tank batteries, pipelines and electrical lines, as requ	AT pase or unit boundary line. Show the predicted locations of uired by the Kansas Surface Owner Notice Act (House Bill 2032). parate plat if desired.
	LEGEND
	O Well Location Tank Battery Location Pipeline Location
	Electric Line Location Lease Road Location
19	EXAMPLE
	1960' FSL

SEWARD CO. 3390' FEL

## in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

# 15-16-3-23-995-0000 CORRECTED KANSAS CORPORATION COMMISSION CORRECTED

## Form must be Signed All blanks must be Filled

## **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34390  Name: Douglas Stewart dba Kapp Company LLC  Address 1: 10940 South Parker Road # 7.7.5	Well Location:
Name: Douglas Stewart dba Kapp Company LLC	S/2 NE_SW_SE_Sec. 19 Twp. 6 S. R. 19 Eas X West
Address 1: 10940 South Parker Road # ` 775	County: Rooks  Lease Name: Carpenter Well #: 1
Address 2:	Lease Name: Carpenter Well #: 1
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( 719 ) 338-3650 Fax: ()	
mail Address:	
Surface Owner Information:	
Name: Byron Carpenter Address 1: 840 H Road	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
Address 2:	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitied to the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



#### APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Douglas Stewart dba Kapp Company LLC License Number: 34390 Operator Address: 10940 South Parker Road #7 75 Parker CO 60134 Contact Person: Douglas Stewart (719) 338-3650 Phone Number: Lease Name & Well No.: Carpenter 1 Pit Location (QQQQ): NE SW SE S/2 Type of Pit: Pit is: Sec. 19 Twp. 6 R. 19 East X West Emergency Pit Burn Pit X Proposed Existing If Existing, date constructed: Settling Pit **Drilling Pit** Feet from North / X South Line of Section Workover Pit Haul-Off Pit 1,650 Feet from X East / West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) Rooks 2,500 (bbls) County is the pit located in a Sensitive Ground Water Area? Yes XINo Chloride concentration: ma/l (For Emergency Pits and Settling Pits only) Artificial Liner? is the bottom below ground level? How is the pit lined if a plastic liner is not used? Yes X No Clay X Yes No 80 Length (feet) N/A: Steel Pits Pit dimensions (all but working pits): Width (feet) Depth from ground level to deepest point: . (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. RECEIVED DEC 23 27 15 Distance to nearest water well within one-mile of pit: 34 Denth to shallowest fresh water Source of information: N/A 4000 X KDWR measured well owner electric log Depth of water well ... 46 Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Hauf-Off Pits ONLY: **Drilling** mud Type of material utilized in drilling/workover: Producing Formation: Number of producing wells on lease:.. Number of working pits to be utilized: Air dry and backfill Abandonment procedure: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. RECEIVED I hereby certify that the above statements are true and correct to the best of my knowledge and belief. DEC 05 2011 KCC WICHITA December 5, 2011 Date KCC OFFICE USE ONLY Liner Steel Pit REAC RFAS Date Received: \_/2 -5 -/L 12-5-/L Lease Inspection: Yes 🗓 Yes Permit Date: \_ Permit Number:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202