For KCC Use: 1-3-2012 Effective Date: 3 District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

Form KS	4	e	40		
Expected Spud Date:	month	6	12	Spot Description:	
		day	year	NW SW SE/4 Sec. 3 Twp. 31	S. R. <u>10</u> XE W
OPERATOR: License#	31119			(2/2/2/2) 990 feet from N	
Name: Lone Wolf Oil Co.	dba			2,310 feet from X E	/ W Line of Section
Address 1: Box 241				Is SECTION: Regular Irregular?	/ Line of Section
				is SECTION. Negular Integular?	
Address 2:	State: Ks.	7: 67353		(Note: Locate well on the Section Plat on n	everse side)
Contact Person: Rob Wo		- ZID: 07300	_ +	County: Elk	
Phone: 620-647-3626				Lease Name: Durbin	Well #: 5
THORE:				Field Name: Unnamed	
CONTRACTOR: Licenset	# 32701			Is this a Prorated / Spaced Field?	Yes XNo
Name: C & G Drilling Inc.				Target Formation(s): Mississippi	
MALE DELLE A Paris	144.11.01			Nearest Lease or unit boundary line (in footage): 330	
Well Drilled For:	Well Class:	Type Equ	•	Ground Surface Elevation:	
⊠OilEnh		X Mud	l Rotary		feet MSL
Gas Stora	age 🔀 Pool Ex	t. LAir F	Rotary	Water well within one-quarter mile:	Yes X No
Disp		Cabl	le	Public water supply well within one mile:	☐Yes XNo
Seismic ;#	of Holes Other			Depth to bottom of fresh water: 50	
Other:				Depth to bottom of usable water:	
Drown	() :_£			Surface Pipe by Alternate:	
IFOWWO: old well	Il information as follow	vs:		Length of Surface Pipe Planned to be set: 40	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth: 2100	
Original Completion D	Date: O	riginal Total Dept	th:	Formation at Total Depth: Mississippi	
,				Water Source for Drilling Operations:	
Directional, Deviated or He	orizontal wellbore?		Yes X No	Well X Farm Pond Other:	
If Yes, true vertical depth:		•		DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR	1
KCC DKT #:				Will Cores be taken?	Yes No
				If Yes, proposed zone:	
				ii ica, proposed zone.	
					ハーヘモハトロ
			AF	FIDAVIT	RECEIVED
The undersigned hereby	affirms that the drill	ling, completion		FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.	
		•	and eventual pli		DEC 2 8 2011
It is agreed that the follow	wing minimum requi	rements will be	and eventual plumet:		DEC 2 8 2011
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For KCC Use ONLY
API # 15 - 049-22561-0000

Operator: Lone Wolf Oil Co. dba

Lease: Durbin

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: Elk

SEWARD CO.

feet from N / S Line of Section

Well Number: 5	2,310 feet from X E / W Line of Section
Field:	Sec. 3 Twp. 31 S. R. 10 X E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: - NW - SW - SE/4	Is Section: Regular or Imegular If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PLA	·
Show location of the well. Show footage to the nearest lea lease roads, tank batteries, pipelines and electrical lines, as requi You may attach a sep	ired by the Kansas Surface Owner Notice Act (House Bill 2032).
Tou may allacit a sep	
	LEGEND
	O Well Location Tank Battery Location
	Pipeline Location Electric Line Location
	Lease Road Location
3 — · · · · · · · · · · · · · · · · · ·	EXAMPLE
	1980' FSL
°	990

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

2310 FEL

- 3. The distance to the nearest lease or unit boundary line (in footage).
- .4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT 15049-22561-000

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31119 Name: Lone Wolf Oil Co. dba	Well Location: NW_SW_SE/4 Sec. 3 Twp. 31 S. R. 10 East West	
Name: Lone Wolf Oil Co. dba		
Address 1: Box 241	County: EIK	
Address 2:	Lease Name: Durbin Well #: 5	
City: Moline State: Ks. Zip: 67353 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Rob Wolfe	the lease below:	
Phone: (620) 647-3626 Fax: ()	RECEIVED	
Email Address:	DEC 2 8 2011	
Surface Owner Information:	KCC WICHITA	
Name: Rob Wolfe	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: Box 241	 sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the 	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: Moline State: Ks Zip: 67353 +	. <u> </u>	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	athodic Protection Borehole Intent), you must supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads,		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	tathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Lone Wolf Oil Co. dba	a		License Number: 31119			
Operator Address: Box 241			Moline Ks. 67353			
Contact Person: Rob Wolfe			Phone Number: 620-647-3626			
Lease Name & Well No.: Durbin	5		Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>NW _ SW _ SE/4</u>			
Emergency Pit Burn Pit	X Proposed Existing		Sec. 3 Twp. 31 R. 10 X East West			
Settling Pit X Drilling Pit	If Existing, date cor	nstructed:	990 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 300	(bbls)	2,310 Feet from X East / West Line of Section			
Is the pit located in a Sensitive Ground Water A	rea? ☐ Yes 🙀	. ,	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Artificial Liner? Yes No		No	How is the pit lined if a plastic liner is not used? Clay			
Pit dimensions (all but working pits): Comparison Co						
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		edures for periodic maintenance and determining RECEIVED DEC 2 8 2011 KCC WICHIT			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water			
	8 feet	measured				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment				
Does the slope from the tank battery allow all s		i	procedure: Evaporation-Fill with soil			
flow into the pit? Yes No	pilled fluids to	Drill pits must b	procedure: EVAPORATION-FIII WITH SOII pe closed within 365 days of spud date.			
I hereby certify that the above statem			pe closed within 365 days of spud date.			
		rect to the best of	pe closed within 365 days of spud date.			
I hereby certify that the above statem	nents are true and con	rect to the best of	pe closed within 365 days of spud date. my knowledge and belief. Walle agreement of Applicant or Agent			

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

December 29, 2011

Lone Wolf Oil Co Box 241 Moline, KS 67353

RE:

Drilling Pit Application Durbin Lease Well No. 5 SE/4 Sec. 03-31S-10E Elk County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Kally Thynes

Environmental Protection and Remediation Department

cc: File