

15-171-00065-00-00

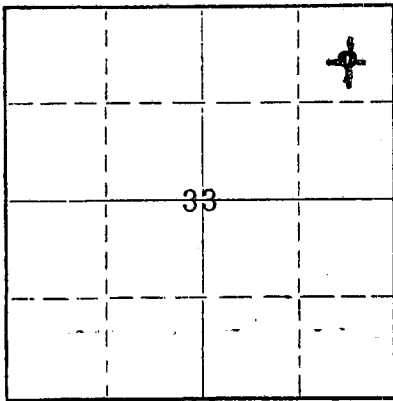
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Scott County, Sec. 33 Twp. 18S Rge. 34W (EX) (W)

Location as "NE/CNW&SW&" or footage from lines C NE NE
Lease Owned D. R. Lauck Oil Co., Inc. & W. C. McBride, Inc.
Lease Name Thoren Well No. 1
Office Address 301 S. Broadway, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed April 28, 1964
Application for plugging filed April 28, 1964
Application for plugging approved April 28, 1964
Plugging commenced April 28, 1964
Plugging completed April 28, 1964
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Bill Nichols
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4960 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0'	290'	8-5/8"	290'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

4960' - 554' Mud
 554' - 550' Plug
 550' - 510' Cement, 20 sacks
 510' - 284' Mud
 284' - 280' Plug
 280' - 240' Cement, 20 sacks
 240' - 44' Mud
 44' - 40' Bridge Plug
 40' - 6' Cement (Bottom of Cellar), 15 sacks

RECEIVED
STATE CORPORATION COMMISSION

MAY 5 1964
05-05-64

CONSERVATION DIVISION
Wichita, Kansas

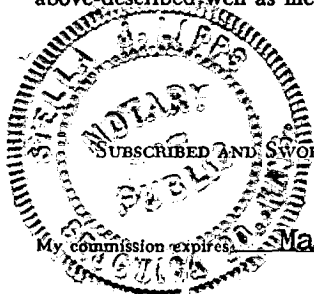
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sun Cementing Co.
Address Great Bend, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
John H. Knightley (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John H. Knightley
301 S. Broadway, Wichita, Kansas
(Address)

day of May, 1964



March 12, 1967

Stella J. Lipp

Notary Public.

D. R. Lauck Oil Company, Inc. and
W. C. McBride, Inc.

15-171-00065-00-00

Thoren #1

C NE NE Sec. 33-18S-34W
Scott County, Kansas

Commenced: April 11, 1964
Completed: April 28, 1964

RECEIVED
STATE CORPORATION COMMISSION

Casing Record: 290' 8-5/8" Cemented w/180 sacks Cement,
4 sacks Calcium Chloride.

MAY 8 1964

Elevation: GL 3131; DF 3134; KB 3136.

CONSERVATION DIVISION
Wichita, Kansas

Drillers Log

Tops

Clay	740
Clay w/streaks sand	150
Shale	720
Lime	730
Shale	820
Hard sand	825
Sand	850
Shale	880
Sand streaks, hard	900
Shale	1035
Sand	1050
Shale	1220
Sand	1240
Shale	1360
Sand, red bed & shale	1460
Shale	1940
Shale & shells	2025
Red Bed, shale & shells	2133
Red Bed, shale	2390
Anhydrite	2420
Shale & shells	2630
Lime & shale	2880
Broken Lime & shale	3035
Shale & lime	3105
Lime & Shale	3280
Lime	3345
Lime & chert	3374
Lime & shale	3444
Lime	3525
Lime & shale	3620
Shale & lime	3705
Chalky lime & shale	3840
Lime, broken	3945
Shale & lime	4025
Lime	4534
Lime & chert	4562
Lime	4737
Lime & chert	4770
Lime	4825
Sand	4830
Shale	4855
Shale & lime	4875
Lime & chert	4903
Lime & shale	4932
Lime	4950
Lime, cherty	4960 RTD

	Welex
Heebner	4012 (-876)
Toronto	4030 (-894)
Lansing-Kansas City	4057 (-921)
Base Kansas City	4454 (-1318)
Marmaton	4480 (-1344)
Cherokee	4669 (-1533)
Sand	4828 (-1692)
Mississippian	4864 (-1728)
St. Louis	4932 (-1796)
Total Depth	4960 (-1824)

DST #1 (S) 4307-4347, open 1 hr. w/
strong blow. Recovered 1635'
of salt water.

ISIP 1191#/30 min.

FSIP 1191#/30 min.

IFP 175#

FFP 735%

DST #2 (S) 4542-4562, open 1 hr. w/
good blow. Recovered 900' of
oil specked mud.

ISIP 1240#/30 min.

FSIP 1172#/30 min.

IFP 149#

FFP 410#

DST #3 (S) 4807-4830, open 30 min. w/
weak blow 2 min. Flush, no help.
Recovered 20' of drilling mud.

ISIP 380#/20 min.

FSIP 119#/20 min.

IFP 14#

FFP 29#

D&A