PART OF KANSAS PENDERSONATION COMMISS	ION .							
Give All Information Completely Make Required Affidavit		WELL PLUGGING RECORD						
Mail or Deliver Report to: Conservation Division	•				ŕ			
State Corporation Commission		0		2.0	100		2.2	
P. O. Box 17027 Wichita. Kansas 67217		Scott County. Sec. 36 Twp 18S Rge. (E) 33(W)						
Wichita, Kansas 67217	Location as "N	Location as "NE/CNW\$SW\$" or footage from lines C S/2 NE						
	1	Lease Owner Maurice L. Brown Company Lease Name Steele well No. 1						
	Lease Name			- /VCDcm		. Well No.		
		Office Address 1500 Vickers/KSB&T Bldg., Wichita Character of Well (completed as Oil Cas of Dry Hole) Dry Hole						
	1	Character of Well (completed as Oil, Gas or Dry Hole)						
		Date well completed Application for plugging filed					197.5	
							19	
	Application for				October	11.	19	
	Plugging comm				October	††′	$-19 - \frac{7}{7}$	
	Plugging compl	. J		· · · · · · · · · · · · · · · · · · ·			19	
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	If a send size			4				
					or its agents befo			
Locate well correctly on above					Garden		g was com-	
Section Plat Name of Conservation Agent who s						<u> </u>		
							44 [
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			Bottom		Total Depth of	Well		
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Sliow depth and thickness of all wa OIL, CAS OR WATER RECO	ter, oil and gas formation		Bottom.	SIZE			ECORD	
Show depth and thickness of all wa	ter, oil and gas formation	18.			C C	CASING R	ECORD	
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DRILLERS LOG

STEELE NO. 1

CASING RECORD:

OPERATOR:

Maurice L. Brown Co.

DESCRIPTION:

8-5/8" set @ 362.50'

w/300 sax cement

CONTRACTOR: Sage Drilling Co.

C S/2 NE

Sec. 36-18S-33W

w/ Joo Bax Cement

COMMENCED:

September 23, 1975

Scott Co., Kans.

TOTAL DEPTH:

5144'

COMPLETED: October 11, 1975

ELEVATION: 2037KB

FORMATION	FROM	TO	REMARKS
Surface Soil	0	275	RECEIVED STATE COPPERATION COMMISSION
Blue Shale	27.5	367	RECEIVED
Shale	367	2503	STATE CORPERATION COMMISSION
Shale & Shells	2503	2775	STATE OS
Lime & Shale	2775	2910	OCT 171975
Shale & Lime	2910	3210	
Lime & Shale	3210	3350	CONSERVATION DIVISION
Shale & Lime	3350	3520	CONSERVATION Kansas
Lime & Shale	3520	3665	
Shale & Lime	3665	3968	
Lime	3968	5144	D&A
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I certify that this is a true and correct copy of the above log to the best of my knowledge.

SAGE DRILLING CO., INC.

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T. M. McCaul, Jr.

Subscribed, and sworn to before me this 16th day of October, 1975.

Louise K. Whitted, Notary Public

My commission expires: November 26, 1978.