

API NUMBER 15-171-20,126-00100

LEASE NAME Ely

WELL NUMBER 1-17

1320' Ft. from S Section Line

3960' Ft. from E Section Line

SEC. 17 TWP. 19 RGE. 31 (E) or (W)

COUNTY Scott

Date Well Completed 11-15-1976

Plugging Commenced 4-30-92

Plugging Completed 4-30-92

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR Unico Inc.

ADDRESS Box 69, Commerce City, CO 80022

PHONE# (303) 286-7233 OPERATORS LICENSE NO. 3857

Character of Well gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on April 27, 1992 (date)

by Richard Lacy (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? _____

Producing Formation Krider Depth to Top 2744' Bottom 2792' T.D. 2885'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Surface				8 5/8"	350'	0'
Production				4 1/2"	2884'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Pump 2 Sks. hulls and 25 sks. cement to 2500', pressured to 750 lbs., shot hole @ 1400'
Pump 80 Sks. cement @ 1400', shot hole @ 350' and circulate 125 Sks. cement 350' to
surface. Dug out cellar, out of 8 5/8" and 4 1/2" and cap.

(If additional description is necessary, use BACK of this form.)

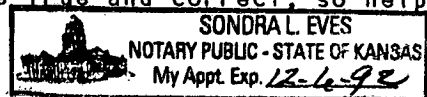
Name of Plugging Contractor: Midwest Casing Pulling Service License No. 6497

Address Box F, Sublette, Ks. 67877

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Unico Inc.

STATE OF KANSAS COUNTY OF HASKELL, ss.

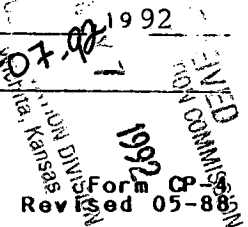
I, Edgar J. Eves (Employee of Operator) or (~~Operator~~) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.



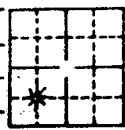
(Signature) Edgar J. Eves
 (Address) Box F, Sublette, Ks. 67877

SUBSCRIBED AND SWORN TO before me this 4th day of May 1992

Sondra L. Eves Notary Public
 My Commission Expires: 12-16-92



STATE KANSAS 2-4-36 HP MAP NO. S-T-R 17-19S-31W D
 OPER CAR-REN INC SPOT C SW/4 INIT
300 W DOUGLAS, WICHITA, KS CO SCOTT DG
 WELL 1-17 ELY ELEV 2974 KB, 2968GR FIN
 CONTR B & N DRLG
 FIELD HUGOTON NE (CHASE)
 IP IPF 250 MCFPGD, CHASE (KRIDER) 2754-60
API 15-171-20126 -00-00



SPUD 11-9-76, 8-5/8" @ 350 w/275, Geol- Charlie
 King & Jim Dilts
 DST 1 (KRI) 2724-75, op90, si120, GTS/12", F
 101 MCFPGD/90", Rec 60' GCM, FP 34-51,
 FSIP 522
 RTD 2885, log, 4 1/2" @ 2884 w/100. -
 Perf (KRI) 12/2754-60, 500 gal 15% A,
 fract w/23,000 GAW + 13,500 sd, ATP 500,
 SICP 470, SITP 135, Swbd & F load ~~2754~~ 2754
 IPF 250 MCFPGD, CHASE (KRIDER) 2754-60
 COMPLETED 2-21-77

KB LOG TOPS:		
STONE CORRAL	2195	+ 779
B/STONE CORRAL	2265	+ 709
HERINGTON	2718	+ 256
KRIDER	2744	+ 230
KRIDER PORO	2751	+ 223
WINFIELD	2792	+ 182
TOWANDA	2853	+ 121
RTD	2885	+ 89
TD IN CHASE		

COMP ISSUED 2-28-77

Correction: Field was Wildcat
 Range was 32W

RECEIVED Petroleum Information
 STATE CORPORATION COMMISSION
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DEC 19 1991

CONSERVATION DIVISION
 Wichita, Kansas

Milled
 MAR 11 1977