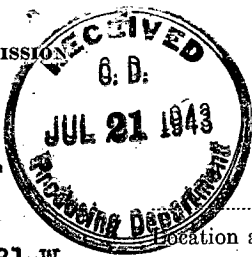


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas



15-171-19012-00-00
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH R-31-W

o #1			
		16	

Locate well correctly on above Section Plat

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines **Scott** County, Sec. **16** Twp. **19-S** Rge. (E) **31** (W)
 Lease Owner **Stanolind Oil & Gas Company**
 Lease Name **Hattie Turpin** Well No. **1**
 Office Address **P. O. Box 591, Tulsa, Oklahoma**
 Character of Well (completed as Oil, Gas or Dry Hole) **Dry Hole**
 Date, well completed **July 17, 1943**
 Application for plugging filed **Verbal July 17, Written July 19,**
 Application for plugging approved **Verbal July 17,**
 Plugging Commenced **July 17,**
 Plugging Completed **July 18,**
 Reason for abandonment of well or producing formation **Non-commercial producer**

If a producing well is abandoned, date of last production _____ 19 ____
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? **Yes**

Name of Conservation Agent who supervised plugging of this well **Bert Stafford**
 Producing formation **None** Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
None				16" 70#	129'-11"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Heavy mud from 5164' TD to 150' from top.
Bridged with 55 sacks Cement from 150' to 110'
~~Halliburton plug at 34'~~
Heavy mud from 110' to 34',
Halliburton plug at 34'
Capped with 35 sacks Cement from 34' to bottom of Cellar

PLUGGING
 FILE SEC 16 T 19 R 31 W
 BOOK PAGE 83 LINE 7

STATE CORPORATION COMMISSION

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to **Mr. T. L. Regan** JUL 24 1943 07-24-43
 Address **P. O. Box 591, Tulsa, Oklahoma**

STATE OF **Kansas**, COUNTY OF **Barton**, ss:
Mr. H. G. Nething (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *H. G. Nething* **Field Supt.**

Box 8, Ellinwood, Kansas
 (Address)

SUBSCRIBED AND SWORN to before me this **20th.** day of **July**, 19 **43.**

R. J. Saylor
 Notary Public.



3-14-45



STANOLIND OIL AND GAS COMPANY

640 Acres
NR-31-W

WELL RECORD

160					160
		16			
160					160

T
19
S

Locate Well Correctly

COUNTY Scott, SEC. 16, TWP. 19-S, RGE. 31-W
 COMPANY OPERATING Stanolind Oil & Gas Company
 OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma
 FARM NAME Hattie Turpin WELL NO. 1
 DRILLING STARTED 5-6 19 43, DRILLING FINISHED 7-15 19 43
 WELL LOCATED NW 1/4, NW 1/4, NW 1/4, 2310 ft. North of South
 Line and 2310 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 2978' GROUND 2974'-2"
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Top Lansing</u>	<u>4060</u>	<u>4060</u>			
2 <u>Top Viola</u>	<u>4983</u>	<u>4983</u>			
3 <u>Top Arbuckle</u>	<u>5144</u>	<u>5144</u>			

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

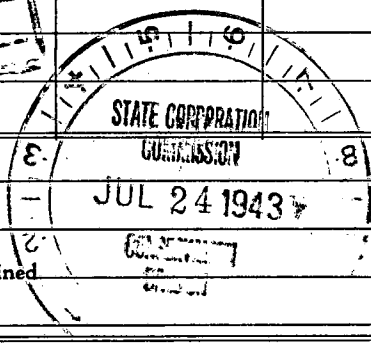
Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>16"</u>	<u>70#</u>	<u>10 T</u>	<u>Used IW</u>	<u>127</u>	<u>11</u>	<u>(Thds. off - Landed at 138'-6"</u>					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>16"</u>	<u>129</u>	<u>11</u>	<u>150</u>	<u>No. Portland</u>	<u>Red Ring</u>	<u>Halliburton</u>			

SLUICING
 FILE SEC 16 T. 19-R 31-W
 BOOK PAGE 83 LINE 7



NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 5164 TD feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.
 Type Rig

PRODUCTION DATA

Non-producing
 Production first 24 hours bbls. Gravity , Emulsion per cent., Water per cent
 Production second 24 hours bbls. Gravity , Emulsion per cent., Water per cent
 If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

H. G. Nething Field Supt.
 Name and Title

Subscribed and sworn to before me this 21st day of July, 19 43
 My commission expires 3-14-45

[Signature]
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Soil	0	10			
No formation logged	10	143			
Shale	143	487			
Lime & Shale	487	750			
Shale	750	1022			
Lime & Shale	1022	1030			
Sand	1030	1040			
Lime & Shale	1040	1126			
Sand (Dacota)	1126	1186			
Sand Shale	1186	1203			
Shale	1203	1345			
Lime & Shale	1345	1479			
Conglomerate	1479	1581			
Shale & Lime	1581	1654			
Red Rock & Shale	1654	2085			
Lime & Shale	2085	2125			
Shale & Red Bed	2125	2263			
Anhydrite	2263	2335			
Shale & Red Bed	2335	2379			
Lime & Shale	2379	2550			
Lime	2550	2576			
Lime & Shale	2576	2735			
Lime	2735	2829			
Lime & Shale	2829	2892			
Lime	2892	2909			
Lime & Shale	2909	2949			
Sandy Lime	2949	3052			
Lime & Shale	3052	3212			
Lime	3212	3483			
Lime & Shale	3483	3551			
Lime	3551	3564			
Lime & Shale	3564	3779			
Lime	3779	3808			
Shale & Lime	3808	3843			
Lime	3843	4099			
Lime & Shale	4099	4159			
Lime	4159	4234			
Lime & Chert	4234	4246			
Lime	4246	4249			
Lime-Sand-Chert	4249	4305			
Lime-Chert	4305	4359			
Lime	4359	4611			
Chert & Sand	4611	4617			
Hard Lime	4617	4630			
Soft Lime	4630	4637			
Lime	4637	4673			
Sandy Lime	4673	4703			
Lime	4703	4776			
Lime & Chert	4776	4800			
Lime	4800	4924			
Lime & Shale	4924	4959			
Lime	4959	5164			