

15-081-21761-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONForm CDP-1  
April 2004  
Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Kansas Natural Gas Operating, Inc.</b>		License Number: <b>32787</b>	
Operator Address: <b>P. O. Box 815 Sublette, Ks 67877</b>			
Contact Person: <b>Steve Lehning</b>		Phone Number: ( <b>620</b> ) <b>675 - 8185</b>	
Lease Name & Well No.: <b>Stevens B-2</b>		Pit Location (QQQQ): <b>SE - SE - SE - 1/4</b> Sec. <b>13</b> Twp. <b>30</b> R. <b>32</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>40'</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>150'</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Haskell</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) (Off-site Reserve Pit)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>2400</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <b>N/A</b> mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>Gel Mud</b>			
Pit dimensions (all but working pits): <b>70'</b> Length (feet) <b>70'</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>4'</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>N/A</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>N/A</b>	
Distance to nearest water well within one-mile of pit <b>N/A</b> <b>3640</b> feet    Depth of water well <b>N/A</b> <b>625</b> feet		Depth to shallowest fresh water <b>400</b> <b>232</b> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner    _____ electric log <b>(2)</b> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh Water - Drill Mud</b> Number of working pits to be utilized: <b>One</b> Abandonment procedure: <b>Evaporate till Dry - Backfill and Spread Manure Over Location.</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<b>9/27/07</b> Date		<b>Steven M. Lehning, Supr.</b> Signature of Applicant or Agent	
<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>OCT 01 2007</b>			
<b>KCC OFFICE USE ONLY</b>			
CONSERVATION DIVISION WICHITA, KS			
Date Received: <b>10/1/07</b> Permit Number: <b>15-081-21761-0000</b> Permit Date: <b>10/3/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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