

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Kansas Natural Gas Operating, Inc.		License Number: 32787
Operator Address: P. O. Box 815 Sublette, Kansas 67877		
Contact Person: Steve Lehning		Phone Number: (620) 675 - 8185
Lease Name & Well No.: Unrein 3 CG-33		Pit Location (QQQQ): SE NW SW 1/4
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> Off-Site Reserve Pit	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 2400 (bbls)	Sec. 33 Twp. 24 R. 35 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1470-2790' Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 150' SD Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Kearny County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: N/A mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Gel-Mud
Pit dimensions (all but working pits): 70' Length (feet) 70' Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4' (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A
Distance to nearest water well within one-mile of pit 1168 1250' feet Depth of water well 400' 200' feet		Depth to shallowest fresh water 400' 30' feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water - Drill Mud Number of working pits to be utilized: One Abandonment procedure: Evaporate Till Dry - Backfill and spread manure over location. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED KANSAS CORPORATION COMMISSION		
<u>9-20-07</u> Date	<u>Steve M. Lehning, Supt.</u> Signature of Applicant or Agent	SEP 24 2007 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: <u>9/24/07</u>	Permit Number: <u>15-093-21810H</u>	Permit Date: <u>10/1/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

15-093-21810H/0000