

15-095-22219-0000



KANSAS CORPORATION COMMISSION 1049570  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Pickrell Drilling Company, Inc.</b>		License Number: <b>5123</b>	
Operator Address: <b>100 S MAIN STE 505</b>		<b>WICHITA KS 67202</b>	
Contact Person: <b>Larry J. Richardson</b>		Phone Number: <b>316-262-8427</b>	
Lease Name & Well No.: <b>Young "A" 2</b>		Pit Location (QQQQ): <b>SE NE NW SE</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>1,780</b> (bbls)	Sec. <b>12</b> Twp. <b>30</b> R. <b>8</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2,109</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1,374</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Kingman</b> County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Bentonite Sealer</b>	
Pit dimensions (all but working pits): <b>50</b> Length (feet) <b>50</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <b>4036</b> feet    Depth of water well <b>45</b> feet		Depth to shallowest fresh water <b>15</b> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>Allow to evaporate and backfill when sufficiently dry.</b> Drill pits must be closed within 365 days of spud date.	
<b>Submitted Electronically</b>			

## KCC OFFICE USE ONLY

 Liner     Steel Pit     RFAC     RFAS

Date Received: **01/18/2011**    Permit Number: **15-095-22219-00-00**    Permit Date: **01/19/2011**    Lease Inspection:  Yes     No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

### HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

**82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.**

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
  - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
  - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
    - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
    - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
    - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
    - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
  - (2) a \$2,500 penalty for the second violation; and
  - (3) a \$5,000 penalty and an operator license review for the third violation.

**Complete and return with Haul-Off Pit Application, Form CDP1(2004)**

Haul-off pit will be located in an on-site disposal area:  Yes  No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:  
 Yes  No If yes, written permission from the landowner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator:  Yes  No If yes, written permission from the landowner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

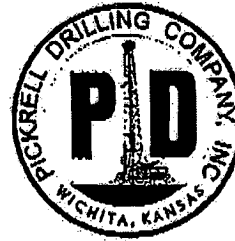


Jan. 18. 2011 3:00PM

Geisert, Wunch, Watkins & Graffman

01/18/2011 14:32 No. 5566 #P. 1.001/004

100 S. Main, Suite 505, Wichita, KS 67202  
(316) 262-8427 Fax (316) 262-0893



# Fax

<b>To:</b> Robert Wunsch	<b>From:</b> Steve M. Dillard
<b>Fax:</b> 620-532-3110	<b>Pages:</b> 2
<b>Phone:</b>	<b>Date:</b> January 18, 2011
<b>Re:</b> Haul off pit for #2 Young "A" well	<b>CC:</b>

For Review

Please Comment

Please Reply

I believe our catskinner, Jeff Damm has contacted you explaining the need for steel pits on the #2 Young "A" that we will drill in the coming weeks. He further discussed putting a haul off pit west and slightly north of the location of the #2 Young "A" which will be approximately 2109 feet from the south of the line and 1374 feet from the east of the line of Section 12-30s-8w as shown on the plat transmitted herewith.

Please indicate your approval of putting the haul off pit at the location shown on the plat and described above by signing and faxing back this transmittal which will indicate your approval.

Thank you.

Accepted and Agreed to this <sup>18<sup>th</sup></sup> day of January, 2011

Robert S. Wunsch

Received Time Jan. 18. 2011 2:54PM No. 5565



Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Joseph F. Harkins, Commissioner  
Ward Loyd, Commissioner

January 19, 2011

Larry J. Richardson  
Pickrell Drilling Company, Inc.  
100 S MAIN STE 505  
WICHITA, KS 67202-3738

Re: Drilling Pit Application  
Young "A" 2  
Sec. 12-30S-08W  
Kingman County, Kansas

Dear Larry J. Richardson:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Haul-Off pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit after drilling operations have ceased.

**NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.