

* Will use same pit for Rowe #2 *

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

15-007-23120-0000

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Chieftain Oil Co. Inc.		License Number: 33235	
Operator Address: P. O. Box 124, Kiowa, Ks. 67070			
Contact Person: Ron Molz		Phone Number: (620) 825 - 4338	
Lease Name & Well No.: Rowe #1 (Rowe #2)		Pit Location (QQQQ): NE SE4 SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 15,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Sec. 3 Twp. 32S R. 10 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 430 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3600 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barber County	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 150 Length (feet) 150 Width (feet) X N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 1,000 feet Depth of water well 40 feet		Depth to shallowest fresh water 20 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log (1) KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Number of working pits to be utilized: steel Abandonment procedure: Evaporate then backfill _____ Drill pits must be closed within 365 days of spillage	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED CONSERVATION DIVISION WICHITA, KS	
Date: 8-30-06		Signature of Applicant or Agent: <i>Kurt Molz</i>	
KCC OFFICE USE ONLY			
Date Received: 7/5/07 Permit Number: 15-007-23120-0000 Permit Date: 7/6/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

15-007-23120-0000

REASNC



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner

July 6, 2007

Mr. Ron Molz
Chieftain Oil Co., Inc.
PO Box 124
Kiowa, KS 67070

RE: Haul-Off Pit Application
Rowe Lease Well No. 2 (Rowe #1)
SW/4 Sec. 03-32S-10W
Barber County, Kansas

Dear Mr. Molz:

District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and free fluids must be removed. The fluids are to be removed from the haul-off pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the haul-off pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: district office

Chieftain Oil Co., Inc.

P.O. Box 124
Kiowa, KS 67070
(620) 825-4030
molz5@sctelcom.net

July 3, 2007

Kathy Haynes

Department of Environmental Protection & Remediation
130 S. Market, Room 2078
Wichita, KS 67202-3802

Dear Kathy:

Regarding your letter and our conversation, Chieftain Oil Co., Inc is going to be using the Rowe #1 haul off pit for the Rowe #2. We discussed that I need to send a copy of the Rowe #1 CDP-1 Form with a letter explaining about the Rowe #2 haul off pit. If you need any further information of another form filled out please contact me at (620) 825-4030.

Sincerely,



Amanda Corr
Chieftain Oil Co., Inc

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KANSAS CORPORATION COMMISSION

JUL 05 2007

CONSERVATION DIVISION
WICHITA, KS