

15-035-24272-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Mi-Continent Energy Corporation		License Number: 5205 ✓
Operator Address: 105 S. Broadway, Suite 360 Wichita, KS 67202		
Contact Person: Jack Buehler		Phone Number: (316) 265 -9501
Lease Name & Well No.: Fulsom #1		Pit Location (QQQQ): NE NE SE Sec. 7 Twp. 33 R. 8 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Cowley County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 9/28/07 Pit capacity: 500 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural clays and bentonite
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION OCT 17 2007 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit: N/A feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud/cuttings Number of working pits to be utilized: one(1) 80' wide x 80' long x 4' deep Abandonment procedure: settlement, haul off free fluid, let dry and back fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
10-16-07 Date		 Signature of Applicant or Agent

15-035-24272H

KCC OFFICE USE ONLY			
Date Received: 10/10/07	Permit Number: 15-035-24272H	Permit Date: 9/28/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Wichita State Office Bldg.
130 S. Market, Room 2125
Wichita, KS 67202

**WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION**

DATE: 9-28-2007 LIC # 5205 TIME: 11:00 AM
OPERATOR: MID-CONTINENT ENERGY CORP. CONTACT PERSON: JACK BUEHLER
LEASE NAME: FULSON #1
NE NE SE SEC. 7 TWP. 33 RANGE 8 (E)W COUNTY: COWLEY

CONSTRUCTION:
SIZE: WIDTH 80 LENGTH 80 DEPTH 4 ESTIMATED CAPACITY _____ BBLS
HAUL OFF PIT ON LOCATION

EST. DEPTH TO GROUNDWATER (if known): N/A
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: N/A Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

CDP-1

RESULTS OF INSPECTION:

Jeff Klock - District 2 Supervisor Agent Date 9-28-07



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

October 12, 2007

Mid-Continent Energy Corp.
105 S. Broadway Ste 360
Wichita, KS 67202-4280

RE: Verbal on Workover Pit
Fulsom Lease
SE/4 Sec. 07-33S-08W
Cowley County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 09/28/2007. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes
Environmental Protection and Remediation Department