

15-025-21444-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: FALCON EXPLORATION, INC.		License Number: 5316 ✓	
Operator Address: 125 N. MARKET, SUITE 1252, WICHITA, KS 67202			
Contact Person: MIKE MITCHELL		Phone Number: (316) 262 - 1378	
Lease Name & Well No.: GRC #2-11(SW)		Pit Location (QQQQ): S2 SW NW NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 7/11/07 Pit capacity: APX 5800 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? NATIVE CLAY AND MUD			
Pit dimensions (all but working pits): 80 Length (feet) 100 Width (feet) N/A : Steel Pits Depth from ground level to deepest point: 4 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 1509 feet Depth of water well 46 feet		Depth to shallowest fresh water 15 feet. ✓ Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: CHEMICAL MUD Number of working pits to be utilized: 3 Abandonment procedure: LET DRY COMPLETELY THEN BACKFILL Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION JAN 30 2008 CONSERVATION DIVISION WICHITA, KS	
_____ Date: 1/29/08		_____ Signature of Applicant or Agent	

15-025-21444

KCC OFFICE USE ONLY

RFAC

Date Received: **1/30/08** Permit Number: **15-025-21444-0000** Permit Date: **2/1/08** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

HAUL-OFF PIT APPLICATION
FILING REQUIREMENTS

82-3-607.

DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
(1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
(2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
(3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
(A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
(B) removal and placement of the contents in an on-site disposal area approved by the commission;
(C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
(D) removal of the contents to a permitted off-site disposal area approved by the department.
(b) Each violation of this regulation shall be punishable by the following:
(1) A \$1,000 penalty for the first violation;
(2) a \$2,500 penalty for the second violation; and
(3) a \$5,000 penalty and an operator license review for the third violation.

RECEIVED
KANSAS CORPORATION COMMISSION

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

JAN 30 2008

Haul-off pit will be located in an on-site disposal area: X Yes ___ No

CONSERVATION DIVISION
WICHITA, KS

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: ___ Yes ___ No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another producing lease or unit operated by the same operator: ___ Yes ___ No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.


KANSAS
CORPORATION COMMISSION

*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

February 1, 2008

Mr. Mike Mitchell
Falcon Exploration, Inc.
125 N. Market Ste 1252
Wichita, KS 67202

Re: Haul-Off Pit Application
GRC (SW) Lease Well No. 2-11
NW/4 Sec. 11-31S-22W
Clark County, Kansas

Dear Mr. Mitchell:

District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the haul-off pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant



FILTER SELECTION Search 1-1s / Letters Sec Twpn Rgnn

Company Fed API Number

API # 15-025-21344-00-00 Well GRC 2-11(SW) City CLARK Dist

Oper 5316 FALCON EXPLORATION, INC. A Legy Oper

Work Oper C-1 Oper FALCON EXPLORATION, INC.

WL Type OG WL Stat PW Status Source: CI Status Dt: 01/23/2008

Location 11-31S-22W-N47NW6W, 2310 FSL 330 FWL District # 01

Dates

Intent Apprv:	<input type="text"/> 01/23/2008	Compl:	<input type="text"/>
Permit Expire:	<input type="text"/> 01/23/2009	Compl Rpt Recv:	<input type="text"/>
ACO-1 Spud:	<input type="text"/>	Plugged:	<input type="text"/>
District Spud:	<input type="text"/>		

SC Int:	<input type="text"/> 200	SCWA:	<input checked="" type="checkbox"/>	CP 1:	<input type="text"/>
PIT Cls EXT:	<input type="text"/>	RFAC:	<input checked="" type="checkbox"/>	CP 2,3:	<input type="text"/> Date CP-2,3 Recvd: <input type="text"/>
Pit Cls:	<input type="text"/>	RFAS:	<input type="checkbox"/>	CP 4:	<input type="text"/> Date CP-4 Recvd: <input type="text"/>
PIT Status:	<input type="text"/>	PitLiner:	<input type="checkbox"/>	CDP 5:	<input type="text"/>
Dewater:	<input type="text"/>	Steel:	<input checked="" type="checkbox"/>		
BBLs:	<input type="text"/>				