

15-025-21428-0000

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KANSAS CORPORATION COMMISSION

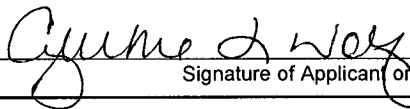
Form CDP-1
April 2004
Form must be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

OCT 02 2007

CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: FALCON EXPLORATION, INC.		License Number: 5316
Operator Address: 125 N. MARKET, SUITE 1252, WICHITA, KS 67202		
Contact Person: RON SCHRAEDER		Phone Number: (316) 262 - 1378
Lease Name & Well No.: FULTON #2-11(NE)		Pit Location (QQQQ): 500' E SWNW SE NE Sec. 11 Twp. 31S R. 22 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1680 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 540 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section CLARK County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: APX 10000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE CLAY AND MUD
Pit dimensions (all but working pits): 110 Length (feet) 110 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit APX 1770 feet Depth of water well 80 feet	Depth to shallowest fresh water 8 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: CHEMICAL MUD Number of working pits to be utilized: 1 Abandonment procedure: HAUL OFF FREE FLUIDS LET DRY, THEN BACKFILL Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
10/2/07 Date	 Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: 10/2/07 Permit Number: 15-025-21428-0000 Permit Date: 10/4/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

15-025-21428-A



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

October 3, 2007

Mr. Ron Schraeder
Falcon Exploration, Inc.
125 N. Market Ste 1252
Wichita, KS 67202

RE: Haul-Off Pit Application
Fulton NE Lease Well No. 2-11
NE/4 Sec. 11-31S-22W
Clark County, Kansas

Dear Mr. Schraeder:

District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and free fluids must be removed. The fluids are to be removed from the haul-off pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the haul-off pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: district office