

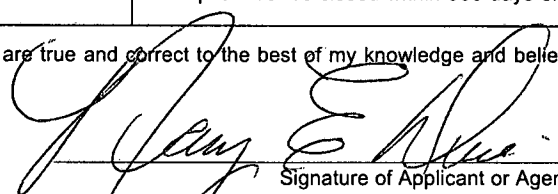
Site Reserve
 Pit 280' North of
 Stake

15-025-21400-0000

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: American Warrior, Inc.		License Number: 4058 /	
Operator Address: P. O. Box 399, Garden City, KS 67846			
Contact Person: Kevin Wiles, Sr		Phone Number: (620) 275 - 2963	
Lease Name & Well No.: Esplund 5-29		Pit Location (QQQQ): SE SE NW NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 800 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		CLARK County	
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) <u>N/A</u> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>n/a</u> ¹⁸⁴⁹ feet Depth of water well <u>40</u> feet		Depth to shallowest fresh water <u>10</u> feet. Source of information: <u>(1)</u> _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water and cement</u> Number of working pits to be utilized: <u>One</u> Abandonment procedure: <u>HAUL OFF FREE FLUID & pull out liner backfill & replace top soil</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>MAY 1, 2007</u> Date		 Signature of Applicant or Agent	

15-025-21400-01

KCC OFFICE USE ONLY		RECEIVED KANSAS CORPORATION COMMISSION
Date Received: <u>5/3/07</u>	Permit Number: <u>15-025-21400-0000</u>	Permit Date: <u>5/4/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		MAY 03 2007

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION
 WICHITA, KS



*Kathleen Sebelius, Governor
Brian J. Moline, Chair
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner*

May 4, 2007

Mr. Kevin Wiles, Sr.
American Warrior, Inc.
PO Box 399
Garden City, KS 67846

RE: Haul-Off Pit Application
Esplund Lease Well No. 5-29
NW/4 Sec. 29-30S-23W
Clark County, Kansas

Dear Mr. Wiles:

District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and free fluids must be removed. The fluids are to be removed from the haul-off pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the haul-off pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: district office

District #

Kansas Corporation Commission Reserve Pit Inspection Report

Dodge City

Operator	Contractor
American Warrior, Inc.	VAL Energy, Inc.

Well Name	County
Esplund Farms #5-29	Clark

Location: SE NW NW Sec. 29 Twp. 30 Rge. 23 W

Footage: 790 FROM (N) S Line
910 FROM (E) W Line

Spud Date: May 1, 2007
Date Called Out: _____
Date Checked: May 1, 2007
Gave to: K It
on: May 1, 2007

Distance to nearest water well? _____
Depth to Water? _____

Recommendations:

Normal Procedure

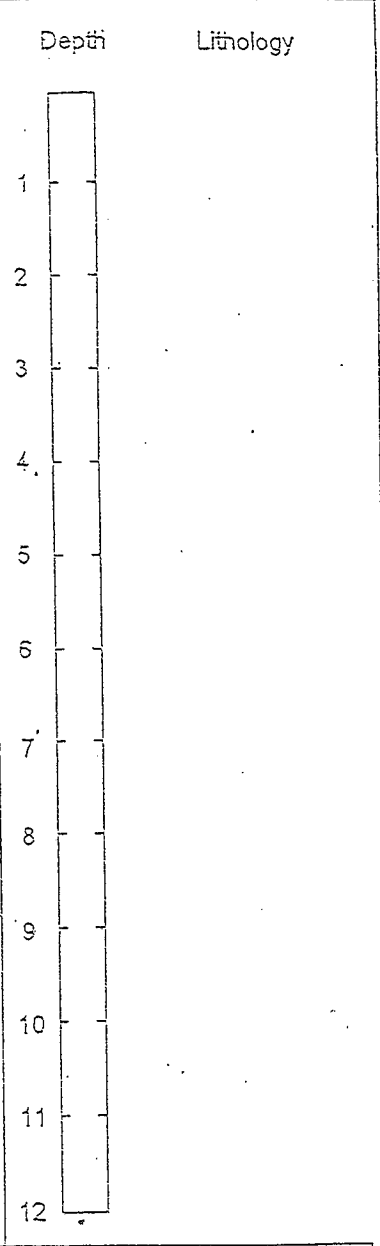
Remove Free Fluid after Hutchinson Salt and upon completion from haul off pit

Line Pit and Remove Free Fluid

Use Steel Pits

Comments:

Will need a remote haul off pit on top of hill North of this location.



RECEIVED
KANSAS CORPORATION COMMISSION
MAY 07 2007
CONSERVATION DIVISION
WICHITA, KS

Report By: *Jerry W. Stapleton*

PART II