

15-025-21406-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: FALCON EXPLORATION INC.		License Number: 5316	
Operator Address: 125 N. MARKET, SUITE 1252, WICHITA KS 67202			
Contact Person: RON SCHRAEDER		Phone Number: (316) 262 - 1378	
Lease Name & Well No.: HARDEN #2-5		Pit Location (QQQQ): SE NW SE SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? Per Test <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Pit dimensions (all but working pits): 80 Length (feet) 100 Width (feet)		N/A: Steel Pits	
Depth from ground level to deepest point: 3.5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. STANDARD POLY PIT LINER THAT WILL BE FOLDED IN HALF AND PLACED IN PIT. THE LINER WILL BE HELD IN PLACE BY SOIL FROM THE PIT.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit APX 1300 feet Depth of water well 113 feet		Depth to shallowest fresh water 12' feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: CHEMICAL MUD Number of working pits to be utilized: ONE Abandonment procedure: HAUL OFF FREE FLUIDS THEN BACKFILL. _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
3/1/07 Date		<i>Paul S. Schraeder</i> Signature of Applicant or Agent	

15-025-21406-4

KCC OFFICE USE ONLY			
Date Received: 3/2/07	Permit Number: 15-025-21406-0000	Permit Date: 3/5/07	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

RECEIVED
MAR 02 2007

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA



KANSAS

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March 5, 2007

Mr. Ron Schraeder
Falcon Exploration, Inc.
125 N. Market Ste 1252
Wichita, KS 67202

RE: Haul-Off Pit Application
Harden Lease Well No. 2-5
SE/4 Sec. 05-32S-21W
Clark County, Kansas

Dear Mr. Schraeder:

District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and free fluids must be removed. The fluids are to be removed from the haul-off pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the haul-off pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

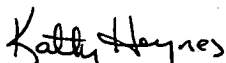
If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant

District #1

Kansas Corporation Commission Reserve Pit Inspection Report

Dodge City

Operator	Falcon Exploration Inc.		Contractor	VIAL Energy Inc.	
Well Name	Harden 2-5 (SE)		County	Clark	
Location	NE SE SE Sec. 5 Twp. 32 Rge. 21 W				
Footage	930 FROM NS Line		stake at { 37.28170°N 99.61803°W		
	330 FROM EW Line				

Depth	Lithology
1	Sand loam sand
2	
3	sand w sand calc. concretions
4	
5	Br. clay w calc. concretions
6	
7	
8	
9	
10	
11	
12	

Spud Date	Mar. 5, 2007	Gave to	KH
Date Called Out	Feb 27, 2007	on	Feb 27, 2007
Date Checked	Feb 27, 2007		

Distance to nearest water well? _____

Depth to Water? _____

Recommendations

Normal Procedure

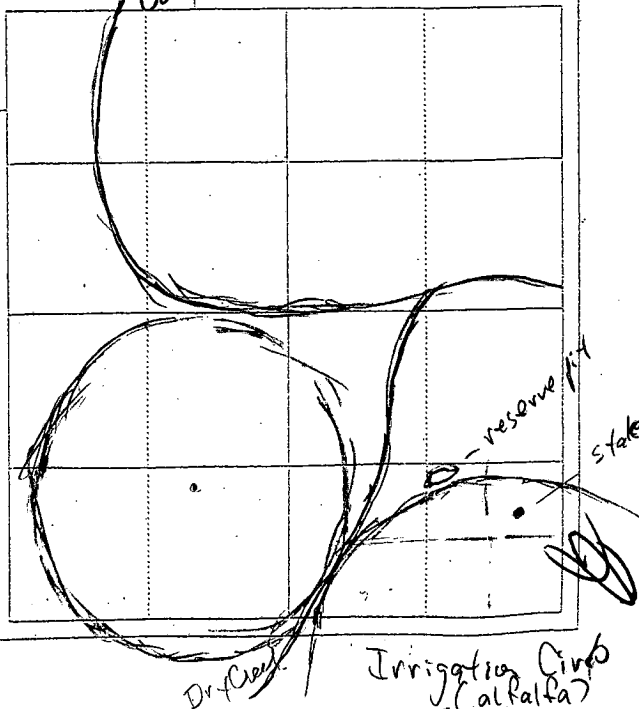
Remove Free Fluid *after Hutchinsa Salt & aqua completin*

Line Pit and Remove Free Fluid

Use Steel Pits

Comments

Landowner designated ee haul off reserve pit at 99.61947°W, 37.28233°N which is same section 1193 FSL & 770 FEL.



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KANSAS CORPORATION COMMISSION
MAY 21 2007
CONSERVATION DIVISION
WICHITA, KS

Report By: *Jerry W. Stapleton*
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