

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

15-007-23096-0000

APPLICATION FOR SURFACE PIT

"OFFSITE RESERVE PIT"
Submit in Duplicate

Operator Name: R & B OIL & GAS		License Number: 31191
Operator Address: P. O. Box 195, Attica, Kansas 67009-0195		
Contact Person: Randy Newbery		Phone Number: (620) 254 - 7251
Lease Name & Well No.: DOHM #1		Pit Location (QQQQ): (VICKERY "B" #1 well) <u>ENW</u> <u>SE</u> - <u>SE</u> - <u>W</u> Sec. <u>10</u> Twp. <u>32S</u> R. <u>10</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>660</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>660</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Barber</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>October 2006</u> Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>3131</u> feet Depth of water well <u>56</u> feet		Depth to shallowest fresh water <u>32</u> feet. / Source of Information: <u>JR-KGS</u> _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>evaporate then backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
December 19, 2006 Date		RECEIVED KANSAS CORPORATION COMMISSION DEC 20 2006 CONSERVATION DIVISION WICHITA, KS
Signature of Applicant or Agent: <u>Sally R. Byers</u>		
KCC OFFICE USE ONLY RELEASE		
Date Received: <u>12/20/06</u> Permit Number: <u>15-007-23096H</u> Permit Date: <u>1/8/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

15-007-23096H

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

January 8, 2007

Mr. Randy Newberry
R & B Oil & Gas
PO Box 195
Attica, KS 67009-0195

RE: Haul-Off Pit Application
Dohm Lease Well No. 1
SE/4 Sec. 31-32S-10W
Barber County, Kansas

Dear Mr. Newberry:

District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and free fluids must be removed. The fluids are to be removed from the haul-off pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the haul-off pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

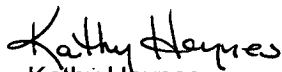
If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant

FILTER SELECTIO

Search T-1s / Letters

Sec Twpn Rngn

Company Find API Number

API # 15-007-23096-00-00 Well DOHM 1 Cty BARBER Dkt

Oper 31191 R & B OIL & GAS, INC. A Lgcy Oper

Work Oper C-1 Oper R & B OIL & GAS, INC.

WL Type OG WL Stat PW Status Source: CI Status Dt: 11/16/2006

Location 10-32S-10W NWNWSW, 2310 FSL 330 FWL District # 01

Dates

Intent Apprv:	<input type="text"/> 11/16/2006	Compl:	<input type="text"/>	Orig TA Dt:	<input type="text"/>
Permit Expire:	<input type="text"/> 05/16/2007	Compl Rpt Rec:	<input type="text"/>	TA Apprv Dt:	<input type="text"/>
ACO-1 Spud:	<input type="text"/>	Plugged:	<input type="text"/>	TA Expir Dt:	<input type="text"/>
District Spud:	<input type="text"/>			TA Deny Rsn:	<input type="text"/>
				Return Svc Dt:	<input type="text"/>

SC Int:	<input type="text"/> 200	SGWA:	<input checked="" type="checkbox"/>	CP 1:	<input type="text"/>
PIT Cls EXT:	<input type="text"/>	RFAC:	<input checked="" type="checkbox"/>	CP 2.3:	<input type="checkbox"/> Date CP-2/3 Recvd: <input type="text"/>
Pit Cls:	<input type="text"/> 12/15/2015	RFAS:	<input type="checkbox"/>	CP 4:	<input type="checkbox"/> Date CP-4 Recvd: <input type="text"/>
PIT Status:	<input type="text"/> No Pit	PitLiner:	<input type="checkbox"/>	CDP 5:	<input type="text"/>
Dewater:	<input type="text"/>	Steel:	<input checked="" type="checkbox"/>		
	BBLS: <input type="text"/>				

R & B Oil & Gas, Inc.

P.O. Box 195

Attica, Kansas 67009

Phone: 620-254-7251 Fax: 620-254-7281

Or Phone: 620-254-7972

December 13, 2006

Mr. Kenneth Vickery
324 W. 6th
Newkirk, OK 74647

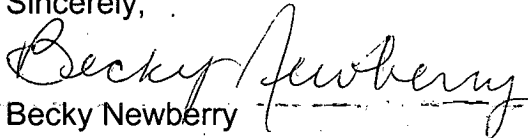
Dear Mr. Vickery:

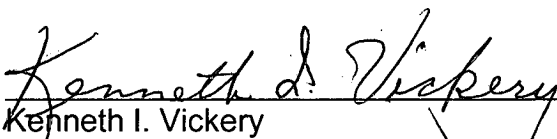
This letter is to acknowledge that Kenneth Vickery does hereby grant R & B Oil & Gas, Inc. permission to utilize the existing drilling pit (API# 15-007-23066-0000) located on the Center Southeast Southeast Quarter of Section Thirty-one, Township Thirty-two South, Range Ten West (31-32S-10W), Barber County, Kansas, as on off-site haul-off pit for R & B Oil & Gas, Inc.'s drilling operation of the Dohm #1 (API# 15-007-23096-0000), located on the Northwest Northwest Southwest of Section Ten, Township Thirty-two South, Ten West (10-32S-10W), Barber County, Kansas. R & B Oil & Gas Inc. shall be responsible for the closing of said pit.

Please sign and return as soon as possible so that we can send to the state.

Randy and I thank you very much for allowing us to do this.

Sincerely,


Becky Newberry


Kenneth I. Vickery

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 22 2006

CONSERVATION DIVISION
WICHITA, KS

District #1

Kansas Corporation Commission Reserve Pit Inspection Report

Dodge City

Operator	R & B O/G	Contractor	Duke Pdry	Depth	Lithology
Well Name	Dohm #1	County	Barber	1	Top Soil
Location	NW NW SW Sec. 10 Twp. 32 Rge. 10 W				Med. Sand & gravel

Footage	2310 FROM N (S) Line	3	Sandy
	330 FROM E (W) Line	4	Gravelly
		5	clay

Spud Date	11-13-06	Gave to	KH 254
Date Called Out	10-3-06	on	11-16-06 - 036
Date Checked	11-16-06		

Distance to nearest water well?	2300' +/-	7	
Depth to Water?	2'	8	

Recommendations	Haul off pit - Existing - Vickery B-1 well at R & B O/G - C-SE SE 31-32-10 - (12-20-06) by SD	9	
Normal Procedure		10	
<input checked="" type="checkbox"/> Remove Free Fluid After Hutchinson Roll + @ Completion		11	
<input checked="" type="checkbox"/> Haul off pit.		12	
<input type="checkbox"/> Line Pit and Remove Free Fluid			
<input checked="" type="checkbox"/> Use Steel Pits at site			

Comments	Operator Does Does not return calls, left message 11-7-06 finally contact. Not stated name of owner. Wants to wait till stated before enter. Will contact surveyor today. very sensitive area. Will not be spudding for another 3 weeks. instead of 11-13-06		<p>RECEIVED JAN 19 2007 KCC WICHITA</p>
	11-16-06 - contact oper. "Landy Newberry" - Will get back w/ us re - Haul off pit		

Report By: Steve Pfeife

61 level 1495