

15-055-22093-0000



KANSAS CORPORATION COMMISSION 1049963  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

|                                                                                                                                                                                                                                                                                                                            |  |                                                                                                                                                                                                                                                                                       |  |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| Operator Name: OXY USA Inc.                                                                                                                                                                                                                                                                                                |  | License Number: 5447                                                                                                                                                                                                                                                                  |  |
| Operator Address: 5 E GREENWAY PLZ                                                                                                                                                                                                                                                                                         |  | PO BOX 27570 HOUSTON TX 77227                                                                                                                                                                                                                                                         |  |
| Contact Person: LAURA BETH HICKERT                                                                                                                                                                                                                                                                                         |  | Phone Number: 620-629-4253                                                                                                                                                                                                                                                            |  |
| Lease Name & Well No.: CUNDIFF A 1                                                                                                                                                                                                                                                                                         |  | Pit Location (QQQQ):<br>NW - NW - <sup>S</sup> NE - NW                                                                                                                                                                                                                                |  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit<br><small>(If WP Supply API No. or Year Drilled)</small> |  | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed: _____<br>Pit capacity:<br>14,000 _____ (bbls)                                                                                                             |  |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                                                                                                                                                                                   |  | Chloride concentration: _____ mg/l<br><small>(For Emergency Pits and Settling Pits only)</small>                                                                                                                                                                                      |  |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                                                                                                                                                                                                                   |  | Artificial Liner?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                                                                                                                                                                              |  |
| How is the pit lined if a plastic liner is not used?<br><b>BENTONITE AND CUTTINGS</b>                                                                                                                                                                                                                                      |  |                                                                                                                                                                                                                                                                                       |  |
| Pit dimensions (all but working pits):    125    Length (feet)    125    Width (feet)                                                                                                                                                                                                                                      |  | <input type="checkbox"/> N/A: Steel Pits                                                                                                                                                                                                                                              |  |
| Depth from ground level to deepest point:    5    (feet)                                                                                                                                                                                                                                                                   |  | <input type="checkbox"/> No Pit                                                                                                                                                                                                                                                       |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.                                                                                                                                                                                                                  |  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.                                                                                                                                                                       |  |
| Distance to nearest water well within one-mile of pit:<br>1280 feet    Depth of water well    260 feet                                                                                                                                                                                                                     |  | Depth to shallowest fresh water    160 feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR                                                        |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No        |  | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: FRESH WATER MUD<br>Number of working pits to be utilized: 2<br>Abandonment procedure: <b>EVAPORATION AND BACKFILL</b><br>Drill pits must be closed within 365 days of spud date. |  |
| Submitted Electronically                                                                                                                                                                                                                                                                                                   |  |                                                                                                                                                                                                                                                                                       |  |

KCC OFFICE USE ONLY

Liner     Steel Pit     RFAC     RFAS

Date Received: 01/26/2011    Permit Number: 15-055-22093-00-00    Permit Date: 02/03/2011    Lease Inspection:  Yes     No

# Kansas Corporation Commission Oil & Gas Conservation Division

## HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

### 82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
  - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
  - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
    - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
    - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
    - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
    - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
  - (2) a \$2,500 penalty for the second violation; and
  - (3) a \$5,000 penalty and an operator license review for the third violation.

### **Complete and return with Haul-Off Pit Application, Form CDP1(2004)**

Haul-off pit will be located in an on-site disposal area:  Yes  No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:  
 Yes  No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator:  Yes  No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



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Thomas E. Wright, Chairman  
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

January 26, 2011

LAURA BETH HICKERT  
OXY USA Inc.  
5 E GREENWAY PLZ  
PO BOX 27570  
HOUSTON, TX 77227-7570

Re: Drilling Pit Application  
CUNDIFF A 1  
Sec.10-23S-34W  
Finney County, Kansas

Dear LAURA BETH HICKERT:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 96 hours of completion of drilling operations.

**NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.