

**ORIGINAL**  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
 June 2009  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License # 30742  
 Name: Palomino Petroleum, Inc.  
 Address 1: 4924 SE 84th St  
 Address 2: \_\_\_\_\_  
 City: Newton State: KS Zip: 67114 + 8827  
 Contact Person: Klee Wachous  
 Phone: ( 316 ) 799-1000  
 CONTRACTOR: License # 33575  
 Name: WW Drilling, LLC  
 Wellsite Geologist: Nicholas Gerstner  
 Purchaser: None

Designate Type of Completion:

New Well     Re-Entry     Workover

Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

11/11/11	11/18/11	11/19/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-25327-00-00

Spot Description: \_\_\_\_\_  
SE SE NW SW Sec. 10 Twp. 17 S. R. 26  East  West  
1,387 Feet from  North /  South Line of Section  
1,109 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Ness  
 Lease Name: Lindsley Well #: 1  
 Field Name: Wildcat  
 Producing Formation: None  
 Elevation: Ground: 2612 Kelly Bushing: 2617  
 Total Depth: 4617 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 219 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)

Chloride content: 28,000 ppm Fluid volume: 800 bbls  
 Dewatering method used: Air dry - backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Klee R. Wachous*  
 Title: President Date: 12/6/11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: DLG Date: 12/13/11

Operator Name: Palomino Petroleum, Inc. Lease Name: Lindsley Well #: 1  
 Sec. 10 Twp. 17 S. R. 26  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Radiation Guard	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1992</td> <td>(+ 625)</td> </tr> <tr> <td>Base Anhy.</td> <td>2024</td> <td>(+ 593)</td> </tr> <tr> <td>Topeka</td> <td>3630</td> <td>(-1013)</td> </tr> <tr> <td>Heebner</td> <td>3890</td> <td>(-1273)</td> </tr> <tr> <td>Toronto</td> <td>3908</td> <td>(-1291)</td> </tr> <tr> <td>LKC</td> <td>3932</td> <td>(-1315)</td> </tr> <tr> <td>BKC</td> <td>4248</td> <td>(-1631)</td> </tr> <tr> <td>Marmaton</td> <td>4294</td> <td>(-1677)</td> </tr> </table>	Name	Top	Datum	Anhy.	1992	(+ 625)	Base Anhy.	2024	(+ 593)	Topeka	3630	(-1013)	Heebner	3890	(-1273)	Toronto	3908	(-1291)	LKC	3932	(-1315)	BKC	4248	(-1631)	Marmaton	4294	(-1677)
Name	Top	Datum																										
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BKC	4248	(-1631)																										
Marmaton	4294	(-1677)																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	219	Common	160	3%cc - 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
	Water Bbls.	Gas-Oil Ratio
		Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**LOGS**

Pawnee	4384	(-1767)
Ft. Scott	4445	(-1828)
Cherokee	4468	(-1851)
Miss.	4552	(-1935)
LTD	4615	(-1998)

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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

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NOV 25 2011

INVOICE

Invoice # 245940

Invoice Date: 11/21/2011 Terms: 10/10/30,n/30 Page 1

PALOMINO PETROLEUM, INC.  
4924 SE 84TH STREET  
NEWTON KS 67114-8827  
( ) -

LINDSLEY #1  
33697  
10-17S-26W  
11-19-2011  
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	270.00	14.3500	3874.50
1118B	PREMIUM GEL / BENTONITE	928.00	.2400	222.72
1107	FLO-SEAL (25#)	67.00	2.6600	178.22

Sublet Performed	Description	Total
9999-130	CASH DISCOUNT	-427.54
9999-130	CASH DISCOUNT	-194.99

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	348.04	1.58	549.90
463 P & A NEW WELL	1.00	1250.00	1250.00
463 EQUIPMENT MILEAGE (ONE WAY)	30.00	5.00	150.00

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Amount Due 6494.69 if paid after 12/21/2011

Parts:	4275.44	Freight:	.00	Tax:	242.41	AR	5845.22
Labor:	.00	Misc:	.00	Total:	5845.22		
Sublt:	-622.53	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

CHATELAIN KS EL DORADO KS EURORA KS BONCA CITY OK OAKLEY KS OTTAWA KS TULSA KS GILLETTE WY



**CONSOLIDATED**  
Oil Well Services, LLC



TICKET NUMBER 33697  
LOCATION Oakley  
FOREMAN Kelly Gabe

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-19-11	6285	Lindsley #1	10	175	26 W	Ness KS
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 4617 CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rigged up on W&W Drilling Rig #10. Loaded  
Hole, pumped cement plugs & displaced, washed out pumps & lines.  
Rigged down & left location.  
50SKS @ 3050  
80SKS @ 1250  
50SKS @ 650  
40SKS @ 250  
20 @ 60  
30 RA

*Thank You*  
*Kelly & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1250 <sup>00</sup>	1250 <sup>00</sup>
5406	30	MILEAGE	5 <sup>00</sup>	150 <sup>00</sup>
1131	270 SKS	60/40 Poz	14 <sup>35</sup>	3877 <sup>50</sup>
5407	11.61	Ton mileage & delivery	1 <sup>56</sup>	549 <sup>90</sup>
1118B	928 #	Bentonite	.24	222 <sup>72</sup>
1107	67 #	F10-seq 1	2 <sup>66</sup>	178 <sup>22</sup>
			RECEIVED	
			DEC 07 2011	
			KCC WICHITA	
				6225 <sup>34</sup>
			Lead 1090 @ ISC	622 <sup>53</sup>
				5602 <sup>91</sup>
		245940	SALES TAX	242 <sup>41</sup>
			ESTIMATED TOTAL	5845 <sup>22</sup>

7:00 AM AUTHORIZATION

TITLE \_\_\_\_\_ DATE 11-19-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMITTO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
**RECEIVED** Fax 620/431-0012  
NOV 17 2011

**INVOICE**

Invoice # 245789

Invoice Date: 11/15/2011 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.  
4924 SE 84TH STREET  
NEWTON KS 67114-8827  
( ) -

LINDSLEY 1  
33721  
10-17S-26W  
11-11-2011  
KS

Part Number	Description	Qty	Unit Price	Total
1102	CALCIUM CHLORIDE (50#)	450.00	.8400	378.00
1118B	PREMIUM GEL / BENTONITE	300.00	.2400	72.00
1104S	CLASS "A" CEMENT (SALE)	160.00	16.8000	2688.00

Sublet Performed	Description	Total
9999-130	CASH DISCOUNT	-313.80
9999-130	CASH DISCOUNT	-158.50

Description	Hours	Unit Price	Total
399 EQUIPMENT MILEAGE (ONE WAY)	30.00	5.00	150.00
399 CEMENT PUMP (SURFACE)	1.00	1025.00	1025.00
460 MIN. BULK DELIVERY	1.00	410.00	410.00

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Amount Due 4920.69 if paid after 12/15/2011

Parts:	3138.00	Freight:	.00	Tax:	177.92	AR	4428.62
Labor:	.00	Misc:	.00	Total:	4428.62		
Sublt:	-472.30	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC



TICKET NUMBER 33721  
LOCATION Oakley KS  
FOREMAN Walt Dunkel

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-11-11	6285	Lindsley #1	10	17 <sup>s</sup>	26 <sup>w</sup>	ness
CUSTOMER Palomino Petroleum			Utica			
MAILING ADDRESS			1 W			
CITY			3 1/2 S			
STATE			E.S.			
ZIP CODE						
TRUCK #	DRIVER	TRUCK #	DRIVER			
399	Miles Shaw					
460	Cody Rost					

JOB TYPE Surface-0 HOLE SIZE 12 1/4 HOLE DEPTH 220 CASING SIZE & WEIGHT 8 5/8 - 24#  
 CASING DEPTH 220' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 15-20'  
 DISPLACEMENT 12 3/4 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Safety Meeting, Rig up on WW #10, Circ casing on bottom.  
Mix 160 sks com, 3% cc-2% cel, Displace w/ 12 3/4 DBL #60 @ 150#

Shot in

Cement Did Cure

Thank You  
Walt & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1025 <sup>00</sup>	1,025 <sup>00</sup>
5406	30	MILEAGE	5 <sup>00</sup>	150 <sup>00</sup>
11043	160 sks	Class A Cement	16 <sup>00</sup>	2,688 <sup>00</sup>
1102	450 #	Calcium Chloride	1.84	378 <sup>00</sup>
1118B	300 #	Gel	1.24	72 <sup>00</sup>
5407	7.52	Ton Mileage Delivery	15 <sup>00</sup>	410 <sup>00</sup>
				4,723 <sup>00</sup>
				472 <sup>30</sup>
				4,250 <sup>70</sup>
				177 <sup>92</sup>
		245789	SALES TAX	4428 <sup>62</sup>
			ESTIMATED TOTAL	

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Revin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Company **Palomino Petroleum, Inc.**  
 Address **4924 SE 84th St.**  
 CSZ **Newton, KS 67114**  
 Attn **Nick Gerstner**

Lease Name **Lindsley**  
 Lease # **1**  
 Legal Desc **SE-SE-NW-SW** Job Ticket **2172**  
 Section **10** Range **26W**  
 Township **17S**  
 County **Ness** State **KS**  
 Drilling Cont **WW Drilling, LLC Rig #10**

Comments

**GENERAL INFORMATION**

Test # **1** Test Date **11/15/2011**  
 Tester **Tim Venters**  
 Test Type **Conventional Bottom Hole**

# of Packers **2.0** Packer Size **6 3/4**  
**Successful Test**

Mud Type **Gel Chem**  
 Mud Weight **9.2** Viscosity **62.0**  
 Filtrate **5.2** Chlorides **2500**

Drill Collar Len **122.0**  
 Wght Pipe Len **0**

Formation **Toronto & LKC**  
 Interval Top **3883.0** Bottom **3980.0**  
 Anchor Len Below **97.0** Between **0**  
 Total Depth **3980.0**  
 Blow Type **Weak 1/2 inch blow at the start of the initial flow period, building, reaching the bottom of the bucket in 3 1/2 minutes. Weak surface blow back at the start of intial shut-in period, building to 6 1/2 inches. Weak surface blow at the start of lthe final flow period, building, reaching the bottom of bucket in 5 1/2 minutes. Weak surface blow back at the start of the final shut-in period, building, reaching the bottom of the bucket in 11 1/2 minutes. Times: 20, 30, 20, 30.**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **W1119**  
 Mid Recorder # **W1023**  
 Bott Recorder # **13310**

Mileage **196** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars & Safety joint**  
 Time on Site **6:40 AM**  
 Tool Picked Up **8:35 AM**  
 Tool Layed Dwn **1:50 PM**

Elevation **2612.00** Kelley Bushings **2617.00**

Start Date/Time **11/15/2011 8:04 AM**  
 End Date/Time **11/15/2011 1:55 PM**

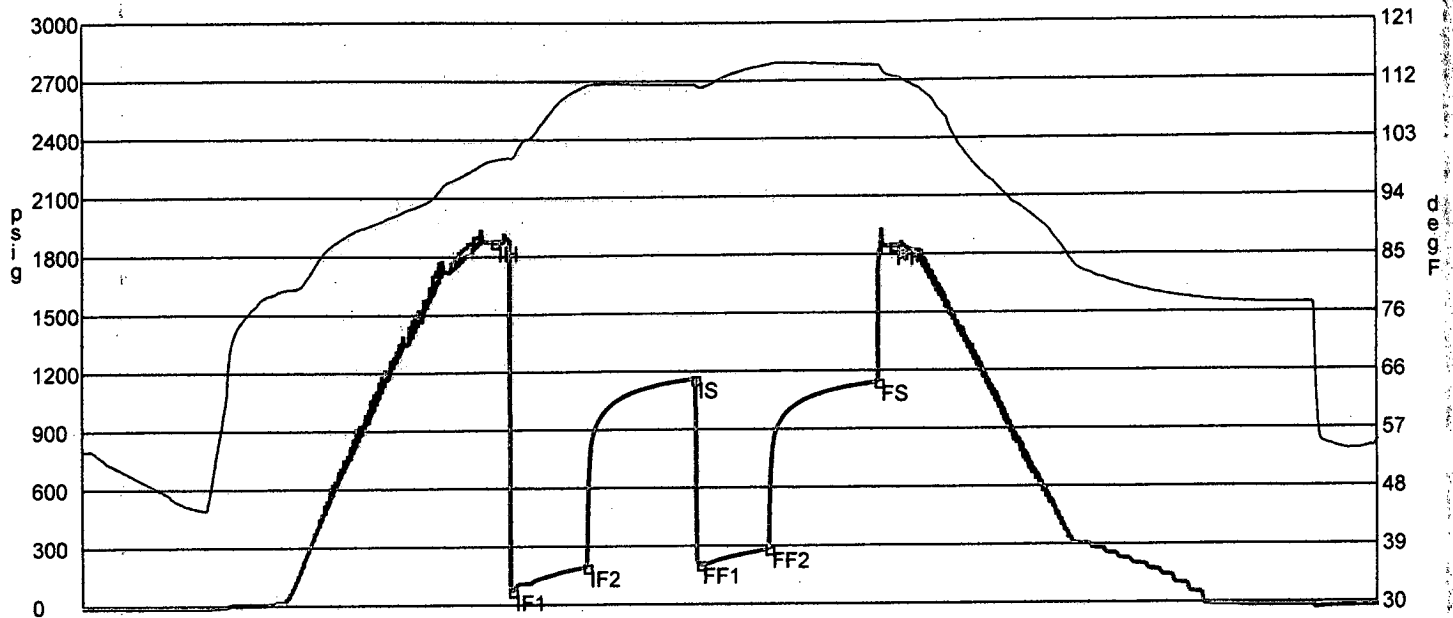
**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
1185	Gas in pipe	100% 1185ft	0% 0ft	0% 0ft	0% 0ft
10	Slight oil cut mud	0% 0ft	10% 1ft	0% 0ft	90% 9ft
65	Gassy, oil cut mud	3% 2ft	30% 19.5ft	0% 0ft	67% 43.6ft
190	Gassy, slight mud & water cut oil	53% 100.7ft	32% 60.8ft	11% 20.9ft	4% 7.6ft
65	Gassy, slight oil & mud cut water	30% 19.5ft	10% 6.5ft	47% 30.6ft	13% 8.4ft
125	Slight oil and mud cut water	0% 0ft	1% 1.2ft	87% 108.8ft	12% 15ft
170	Slight mud cut water	0% 0ft	0% 0ft	94% 159.8ft	6% 10.2ft
15	Mud	0% 0ft	0% 0ft	0% 0ft	100% 15ft

DST Fluids **107000**

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	Date	Time	Pressure	Temp	
IH	11/15/2011 9:55:10 AM	1.852778	1873.174	99.597	Initial Hydro-static
IF1	11/15/2011 9:59:40 AM	1.927778	70.568	99.84	Initial Flow (1)
IF2	11/15/2011 10:20:00 AM	2.266667	190.003	111.12	Initial Flow (2)
IS	11/15/2011 10:49:40 AM	2.761111	1159.219	111.296	Initial Shut-In
FF1	11/15/2011 10:50:50 AM	2.780556	202.786	110.957	Final Flow (1)
FF2	11/15/2011 11:09:40 AM	3.094444	281.263	114.375	Final Flow (2)
FS	11/15/2011 11:39:40 AM	3.594444	1139.644	114.258	Final Shut-In
FH	11/15/2011 11:43:50 AM	3.663889	1842.209	112.489	Final Hydro-static

**GAS FLOWS**

Min Into IFP    Min Into FFP    Gas Flows    Pressure    Choke

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 KCC WICHITA

Company **Palomino Petroleum, Inc.**  
 Address **4924 SE 84th St.**  
 City **Newton, KS 67114**  
 Operator **Nick Gerstner**

Lease Name **Lindsley**  
 Lease # **1**  
 Legal Desc **SE-SE-NW-SW** Job Ticket **2172**  
 Section **10** Range **26W**  
 Township **17S**  
 County **Ness** State **KS**  
 Drilling Cont **WW Drilling, LLC Rig #10**

Comments

**GENERAL INFORMATION**

Test # **2** Test Date **11/17/2011**  
 Tester **Tim Venters**  
 Test Type **Conventional Bottom Hole Successful Test**

Number of Packers **2.0** Packer Size **6 3/4**

Fluid Type **Gel Chem**  
 Fluid Weight **9.5** Viscosity **47.0**  
 Fluid Grade **7.2** Chlorides **3500**

Well Collar Len **122.0**  
 Height Pipe Len **0**

Formation **Marmaton**  
 Interval Top **4216.0** Bottom **4385.0**  
 Anchor Len Below **169.0** Between **0**  
 Total Depth **4385.0**

Flow Type **Weak 1/2 inch blow at the start of the initial flow period, building to 1 inch. Very weak surface blow throughout the final flow period. Times: 30, 30, 30, 30.**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **W1119**  
 Mid Recorder # **W1023**  
 Bottom Recorder # **13310**

Mileage **72** Approved By  
 Standby Time **0**  
 Extra Equipment **Jars & Safety joint**  
 Time on Site **4:15 PM**  
 Tool Picked Up **10:00 PM**  
 Tool Layed Dwn **3:30 AM**

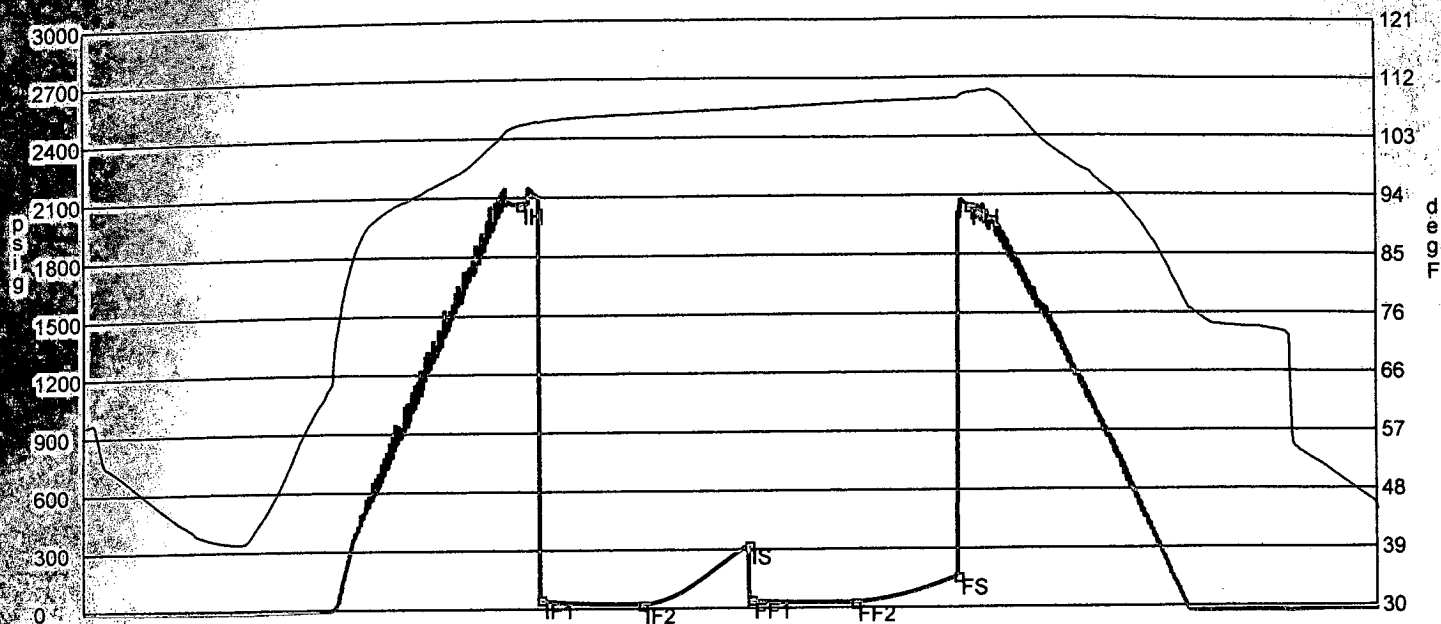
Elevation **2612.00** Kelley Bushings **2617.00**

Start Date/Time **11/16/2011 9:22 PM**  
 End Date/Time **11/17/2011 3:34 AM**

**RECOVERY**

Net Description	Gas	Oil	Water	Mud
Mud	0% 0ft	0% 0ft	0% 0ft	100% 30ft
ST Fluids	0			

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	Date	Time	Pressure	Temp	
IH	11/16/2011 11:27:10 PM	2.086111	2063.218	104.796	Initial Hydro-static
IF1	11/16/2011 11:32:40 PM	2.177778	52.32	105.237	Initial Flow (1)
IF2	11/17/2011 12:01:50 AM	2.663889	22.342	106.447	Initial Flow (2)
IS	11/17/2011 12:32:40 AM	3.177778	323.942	107.183	Initial Shut-In
FF1	11/17/2011 12:33:20 AM	3.188889	45.591	107.158	Final Flow (1)
FF2	11/17/2011 1:03:20 AM	3.688889	26.951	108.14	Final Flow (2)
FS	11/17/2011 1:33:10 AM	4.186111	159.732	108.69	Final Shut-In
FH	11/17/2011 1:36:30 AM	4.241667	2045.454	109.5	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

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Company **Palomino Petroleum, Inc.**  
 Address **4924 SE 84th St.**  
 CSZ **Newton, KS 67114**  
 Attn. **Nick Gerstner**

Lease Name **Lindsley**  
 Lease # **1**  
 Legal Desc **SE-SE-NW-SW** Job Ticket **2172**  
 Section **10** Range **26W**  
 Township **17S**  
 County **Ness** State **KS**  
 Drilling Cont **WW Drilling, LLC Rig #10**

Comments

**GENERAL INFORMATION**

Test # **4** Test Date **11/18/2011**  
 Tester **Tim Venters**  
 Test Type **Conventional Bottom Hole**  
**Successful Test**

# of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**  
 Mud Weight **9.3** Viscosity **54.0**  
 Filtrate **6.4** Chlorides **4000**

Drill Collar Len **122.0**  
 Wght Pipe Len **0**

Formation **Mississippian**  
 Interval Top **4473.0** Bottom **4583.0**  
 Anchor Len Below **110.0** Between **0**

Total Depth **4583.0**

Blow Type **Weak surface blow throughout the intial flow period. Very weak surface blow at the start of the final flow period, lasting 5-10 minutes. Times: 30, 30, 30, 30**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **W1119**  
 Mid Recorder # **W1023**  
 Bott Recorder # **13564**

Mileage **72** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars & Safety joint**  
 Time on Site **8:15 AM**  
 Tool Picked Up **9:40 AM**  
 Tool Layed Dwn **2:35 PM**

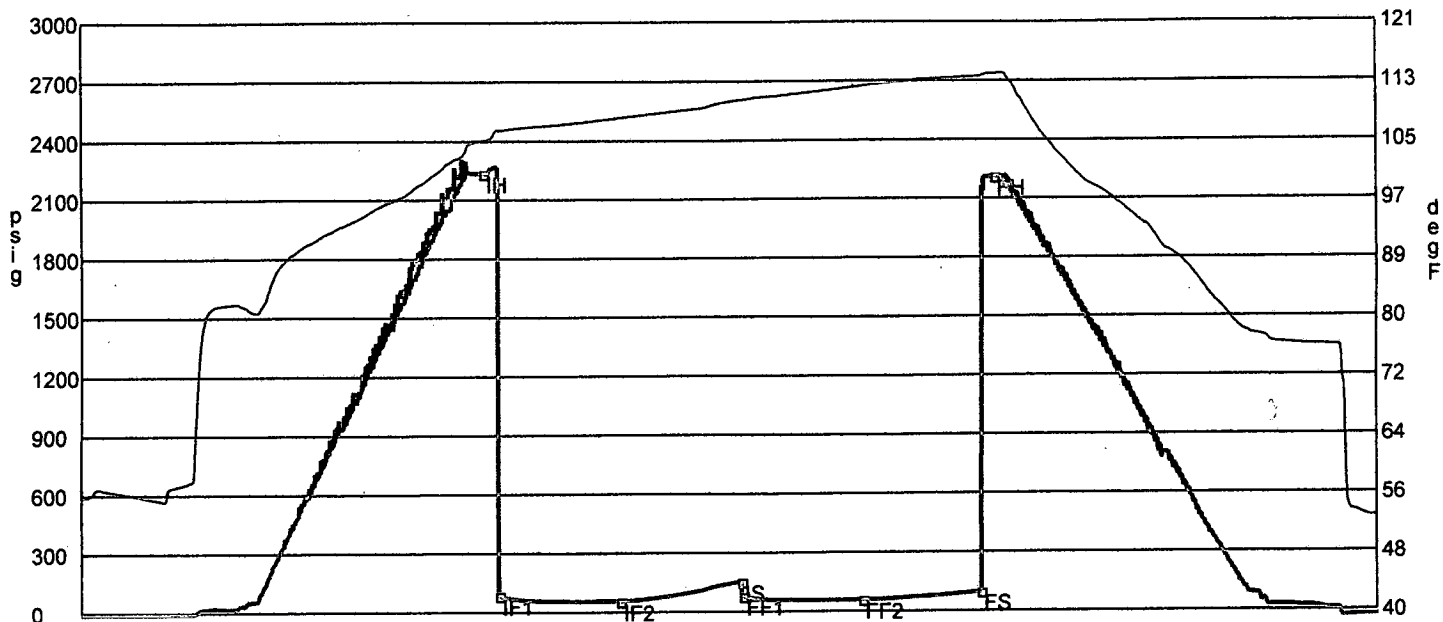
Elevation **2612.00** Kelley Bushings **2617.00**

Start Date/Time **11/18/2011 9:13 AM**  
 End Date/Time **11/18/2011 2:35 PM**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
40	Mud	0% 0ft	0% 0ft	0% 0ft	100% 40ft
DST Fluids	0				

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**DEC 07 2011**  
**KCC WICHITA**



	Date	Time	Pressure	Temp		
IH	11/18/2011	10:52:20 AM	1.655556	2236.128	104.898	Initial Hydro-static
IF1	11/18/2011	10:56:10 AM	1.719444	87.068	106.242	Initial Flow (1)
IF2	11/18/2011	11:26:30 AM	2.225	55.47	107.957	Initial Flow (2)
IS	11/18/2011	11:56:40 AM	2.727778	153.64	110.332	Initial Shut-In
FF1	11/18/2011	11:57:10 AM	2.736111	79.195	110.366	Final Flow (1)
FF2	11/18/2011	12:27:00 PM	3.233333	59.042	112.207	Final Flow (2)
FS	11/18/2011	12:56:40 PM	3.727778	99.061	113.504	Final Shut-In
FH	11/18/2011	1:00:00 PM	3.783333	2212.06	113.882	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

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Company Palomino Petroleum, Inc.  
 Address 4924 SE 84th St.  
 CSZ Newton, KS 67114  
 Attn. Nick Gerstner

Lease Name Lindsley  
 Lease # 1  
 Legal Desc SE-SE-NW-SW Job Ticket 2172  
 Section 10 Range 26W  
 Township 17S  
 County Ness State KS  
 Drilling Cont WW Drilling, LLC Rig #10

Comments

GENERAL INFORMATION

Test # 3 Test Date 11/17/2011  
 Tester Tim Venters  
 Test Type Conventional Bottom Hole  
 Successful Test

# of Packers 2.0 Packer Size 6 3/4

Mud Type Gel Chem  
 Mud Weight 9.5 Viscosity 58.0  
 Filtrate 6.0 Chlorides 4000

Drill Collar Len 122.0  
 Wght Pipe Len 0

Formation Ft. Scott  
 Interval Top 4425.0 Bottom 4490.0  
 Anchor Len Below 65.0 Between 0  
 Total Depth 4490.0

Blow Type Weak surface blow throughout the intial flow period. Very weak surface blow at the start of the final flow period, lasting about 5-10 minutes.  
 Times: 30, 30, 30, 30.

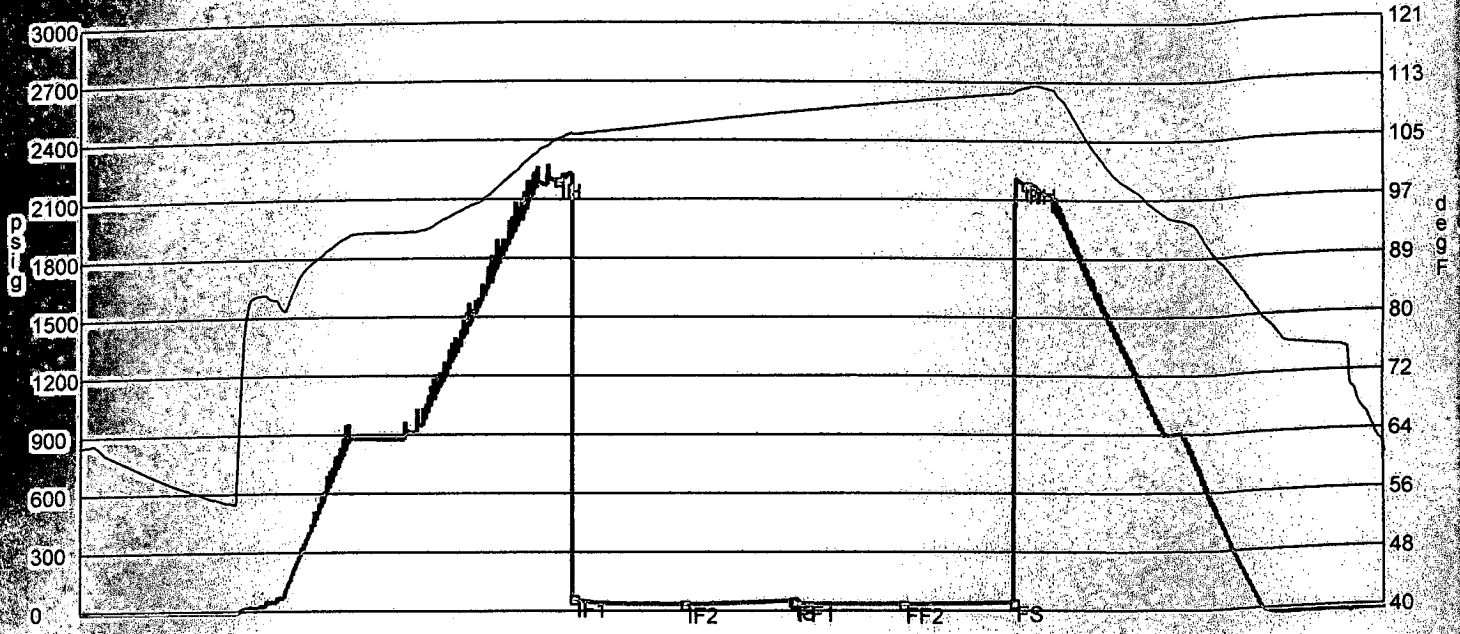
Chokes 3/4 Hole Size 7 7/8  
 Top Recorder # W1119  
 Mid Recorder # W1023  
 Bott Recorder # 13310  
 Mileage 72 Approved By  
 Standby Time 0  
 Extra Equipmnt Jars & Safety joint  
 Time on Site 3:45 PM  
 Tool Picked Up 5:50 PM  
 Tool Layed Dwn 11:05 PM  
 Elevation 2612.00 Kelley Bushings 2617.00

Start Date/Time 11/17/2011 5:14 PM  
 End Date/Time 11/17/2011 11:06 PM

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
5	Mud	0% 0ft	0% 0ft	0% 0ft	100% 5ft
DST Fluids		0			

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	Date	Time	Pressure	Temp	
IH	11/17/2011 7:23:00 PM	2.15	2194.24	104.933	Initial Hydro-static
IF1	11/17/2011 7:27:20 PM	2.222222	65.984	105.619	Initial Flow (1)
IF2	11/17/2011 7:57:30 PM	2.725	34.443	107.147	Initial Flow (2)
IS	11/17/2011 8:27:10 PM	3.219444	50.833	108.71	Initial Shut-In
FF1	11/17/2011 8:27:40 PM	3.227778	41.318	108.731	Final Flow (1)
FF2	11/17/2011 8:57:10 PM	3.719444	33.606	110.14	Final Flow (2)
FS	11/17/2011 9:27:20 PM	4.222222	42.994	111.421	Final Shut-In
FH	11/17/2011 9:30:30 PM	4.275	2179.369	112.151	Final Hydro-static

**GAS FLOWS**

Min Into IFP    Min Into FFP    Gas Flows    Pressure    Choke

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