

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 34510  
Name: Bayswater Exploration and Production  
Address 1: 730 17th Street, Suite 610  
Address 2: \_\_\_\_\_  
City: Denver State: CO Zip: 80202 + \_\_\_\_\_  
Contact Person: Kevin Kane  
Phone: ( 303 ) 893-2507  
CONTRACTOR: License # 30606  
Name: Murfin Drilling Co.  
Wellsite Geologist: Bob Kozarek  
Purchaser: NA

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): D&A

If Workover/Re-entry: Old Well Info as follows:

Operator: Bayswater Exploration & Production, LLC

Well Name: Ray Smith 24-33 #1

Original Comp. Date: NA      Original Total Depth: 5200

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

3/2/2011      3/10/2011      NA  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 199-20390-00-00

Spot Description: \_\_\_\_\_

SW SE SW Sec. 33 Twp. 15 S. R. 40  East  West  
344 Feet from  North /  South Line of Section  
1,691 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Wallace

Lease Name: Ray Smith 24-33 Well #: 1

Field Name: Wildcat

Producing Formation: \_\_\_\_\_

Elevation: Ground: 3679 Kelly Bushing: 3690

Total Depth: 5200 Plug Back Total Depth: Surface

Amount of Surface Pipe Set and Cemented at: 365 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 365

feet depth to: surface w/ 225 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 3500 ppm Fluid volume: est. bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: NA

Lease Name: \_\_\_\_\_ License # \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: OP MGR Date: 12/7/2011

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: DG Date: 12/13/11

Operator Name: Bayswater Exploration and Production Lease Name: Ray Smith 24-33 Well #: 1  
 Sec. 33 Twp. 15 S. R. 40  East  West County: Wallace

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>DIL</b> <b>BC Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4076</td> <td>-396</td> </tr> <tr> <td>Lancing-KC</td> <td>4138</td> <td>-450</td> </tr> <tr> <td>Marmaton</td> <td>4554</td> <td>-877</td> </tr> <tr> <td>Atoka</td> <td>4823</td> <td>-1136</td> </tr> <tr> <td>Morrow</td> <td>4956</td> <td>-1266</td> </tr> <tr> <td>Lower Morrow</td> <td>5106</td> <td>-1415</td> </tr> <tr> <td>Spergen</td> <td>5154</td> <td>-1464</td> </tr> </table>	Name	Top	Datum	Heebner	4076	-396	Lancing-KC	4138	-450	Marmaton	4554	-877	Atoka	4823	-1136	Morrow	4956	-1266	Lower Morrow	5106	-1415	Spergen	5154	-1464
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	365	class A	225	3%CACL,2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives Per submitted CP-4
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO., LLC. 039877

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Dakley, KS

DATE <u>3/2/11</u>	SEC. <u>33</u>	TWP. <u>15</u>	RANGE <u>40</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Ray Smith</u>		WELL # <u>001-23</u>		LOCATION <u>Sharon Springs, S70 CL W 1/2</u>		COUNTY <u>Wallace</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>NEW</u>			

CONTRACTOR Murphy & A

TYPE OF JOB Surface

HOLE SIZE <u>8 1/8"</u>	T.D. <u>366'</u>
CASING SIZE <u>8 1/8"</u>	DEPTH <u>365'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>22.29'</u>	

OWNER Same

CEMENT AMOUNT ORDERED 225 Com 37 PC  
270 gel.

COMMON <u>825</u>	@ <u>15.45</u>	<u>3476.25</u>
POZMIX	@	
GEL <u>4</u>	@ <u>20.00</u>	<u>80.00</u>
CHLORIDE <u>8</u>	@ <u>58.00</u>	<u>465.60</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>237 S/K</u>	@ <u>2.40</u>	<u>568.80</u>
MILEAGE		<u>1540.00</u>
		TOTAL <u>6134.35</u>

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**EQUIPMENT**

PUMP TRUCK # <u>422</u>	CEMENTER <u>Ala</u>
	HELPER <u>Wayne</u>
BULK TRUCK # <u>396</u>	DRIVER <u>Earl</u>
BULK TRUCK #	DRIVER

**REMARKS:**

On wiper Trip, Run Csg Circulate, Mix Cement, Displace Plug.

Cement did circulate

Thank You  
Alan, Wayne, Earl

**SERVICE**

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1018.00</u>
EXTRA FOOTAGE <u>50</u>	@ <u>.85</u>	<u>42.50</u>
MILEAGE <u>65 mile</u>	@ <u>7.00</u>	<u>455.00</u>
MANIFOLD	@	
	@	
	@	
	@	
		TOTAL <u>1515.50</u>

CHARGE TO: Boyswater Exploratory Production

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 1/8 Woodr Plug</u>	@	<u>68.00</u>
	@	
	@	
	@	
	@	
		TOTAL <u>68.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gary Doka

SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 039786

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Oakley*

DATE <i>3-10-11</i>	SEC <i>33</i>	TWP <i>15</i>	RANGE <i>40</i>	CALLED OUT <i>11:00</i>	ON LOCATION <i>11:30</i>	JOB START <i>9:30</i>	JOB FINISH <i>5:30</i>
LEASE <i>Ray Smith</i>	WELL # <i>#1</i>	LOCATION <i>Sharon Springs #125-12w</i>			COUNTY <i>Wallace</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)		<input checked="" type="checkbox"/> NEW					

CONTRACTOR: *Murfin Rig 21*

TYPE OF JOB: *Plug* *2700*

HOLE SIZE: *7 7/8* T.D. *5500*

CASING SIZE: \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE: \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE: *4 1/2"* DEPTH *2700'*

TOOL: \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX: \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE: \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER: *Jamc*

CEMENT AMOUNT ORDERED *220 SKS 60/40*

*4 1/2" Gel 1/4 Floseal*

COMMON	<i>138</i>	@	<i>16.25</i>	<i>2145.00</i>
POZMIX	<i>88</i>	@	<i>8.50</i>	<i>748.00</i>
GEL	<i>8 bags</i>	@	<i>42.50</i>	<i>340.00</i>
CHLORIDE		@		
ASC		@		
<i>Floseal 55</i>		@	<i>2.70</i>	<i>148.50</i>

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HANDLING	<i>228 SKS</i>	@	<i>2.25</i>	<i>513.00</i>
MILEAGE	<i>14625</i>			<i>1630.00</i>
<i>Drayage</i>				<i>5524.00</i>
<b>TOTAL</b>				<b><i>5524.00</i></b>

**EQUIPMENT**

PUMP TRUCK CEMENTER *Danny Miller*

# *423* HELPER *LARRY*

BULK TRUCK DRIVER *Jerry*

# *396*

BULK TRUCK DRIVER \_\_\_\_\_

**REMARKS:**

*2700 - 25 sk*

*1580 - 100 sk*

*415 40 sk*

*40 10 sk*

*Rat hole 30 sks*

*mouse hole 15 sks*

**SERVICE**

DEPTH OF JOB	<i>2700'</i>			
PUMP TRUCK CHARGE	<i>2001-3000</i>			<i>1250.00</i>
EXTRA FOOTAGE		@		
MILEAGE HV	<i>65</i>	@	<i>7.00</i>	<i>455.00</i>
MANIFOLD		@		
<i>Mileage LV</i>	<i>65</i>	@	<i>4.00</i>	<i>N/C</i>

CHARGE TO: *Bay's Water Exploration/Production*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**TOTAL** *1705.00*

**PLUG & FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

**TOTAL** \_\_\_\_\_

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SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME *Gary Dole*

SIGNATURE *[Signature]* *620 690 5718*