

**ORIGINAL**  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
 June 2009

**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 8333  
 Name: Winfred Barnett/Barnett Oil  
 Address 1: 2303 70th Rd.  
 Address 2: \_\_\_\_\_  
 City: Humboldt State: Ks. Zip: 66748 + \_\_\_\_\_  
 Contact Person: Monty Barnett  
 Phone: (620) 473-2688  
 CONTRACTOR: License # 33900  
 Name: Hodown Drilling/Steve Leis  
 Wellsite Geologist: -0-  
 Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

8-11-11	8-11-11	8-11-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27886-00-00  
 Spot Description: NE-NE-NW  
Se Ne Ne Nw Sec. 4 Twp. 26 S. R. 17  East  West  
630 Feet from  North /  South Line of Section  
2,890 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
 County: Woodson  
 Lease Name: Barnett Well #: 13  
 Field Name: Humboldt/Chanute field  
 Producing Formation: Squirrel  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: 850 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: 0-22Ft.  
 feet depth to: 22 w/ 7 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: N/A ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: Air Dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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**DEC 05 2011**

**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Winfred Barnett  
 Title: owner/operator Date: 11-29-11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ATZ - Dig - 12/13/11

Operator Name: Winfred Barnett/Barnett Oil Lease Name: Barnett Well #: 13  
 Sec. 4 Twp. 26 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Squirrel

Drilling Log attached

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7.00	N/A	22'	Portland	7	none
Casing	5.625	2.875	N/A	845.0	60/40 pos/mix	80	kol seal 50# Cal 50#
							Gel 200#

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-845			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	780-788	15% HCL Acid Inhibitor Stimoil	780-788
		FBA Frac Gel KCL Sub	
2	810-816 20 7/8" Ball Sealers	20 7/8" Ball Biocide AMA-35-D-P-C DR	810-816
		20/40 Brown Sand 300-00# 12/20 Br. Sand 6700-00#	

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TUBING RECORD: Size: 1" Set At: 811 Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1 (one)	1/2	1		26

DISPOSITION OF GAS:  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 (Submit ACO-5) (Submit ACO-4)

PRODUCTION INTERVAL: \_\_\_\_\_



**CONSOLIDATED**  
Oil Field Services, LLC



**ENTERED**

TICKET NUMBER 31480  
LOCATION Ereta  
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-11-11	1416	Barnett #13	4	26	17	Woodson

  

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Barnett Oil	485	Alan M		
Mailing Address	611	Chris B		
2303 20th Road	437	Jim		
CITY				
Humbolt				
STATE				
Ks				
ZIP CODE				
66749				

JOB TYPE Longstring HOLE SIZE 5 1/4 HOLE DEPTH 850' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 845' DRILL PIPE \_\_\_\_\_ TUBING 2 1/2 OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 4.9 DISPLACEMENT PSI 400# Bump Plug 800# RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 2 1/2 Tubing: Break Circulation with Freshwater. Mix 200# Gel Flush. 2 bbls water spacer mix SKS 60/40 Poz mix Cement with 4" Kol-seal, 4% Gel + 1% CaCl2. Shut down. Wash out Pump & Lines. Stuff 3 plugs. Displace with 4.9 bbls Fresh Water. Final pumping Pressure 400# Bump Plug at 800'. Shut well in 800#. Good Cement Return to Surface 4.9 bbls Slurry to Pit. Sub Complete Rigdown

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	40	MILEAGE	4.00	160.00
1131	115 SKS	60/40 Poz mix Cement	11.95	1374.25
110A	460 #	Kol-seal 4" perisk	.44	202.40
1118B	395 #	Gel 4% <sub>0</sub>	.20	79.00
1102	98 #	CaCl2 1%	.70	68.60
1118B	200#	Gel Flush	.20	40.00
5407		Ten mileage Bulk Truck	m/c	330.00
5502C	3 hrs	80 bbl Vacuum Truck	90.00	270.00
1123	3000 gellen	City Water	15.60/1000	46.80
4402	2	2 1/2" Top Rubber plug	28.00	56.00
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			Subtotal	3602.05
			7.3%	SALES TAX 136.31
			ESTIMATED TOTAL	3738.36

Revin 3737

543413

AUTHORIZATION Wimber Barnett TITLE owner/operator DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's records at our office, and conditions of service on the back of this form are in effect for services identified on this form