

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31234
Name: FIDELITY ENERGY
Address 1: POBOX 36
Address 2: 202 SOUTH CHAUTAUTQUA ST
City: SEDAN State: KS Zip: 67361 +
Contact Person: WAYNE KNAPPICK
Phone: (620) 725-3727
CONTRACTOR: License # 5831
Name: MOKAT DRILLING
Wellsite Geologist: WAYNE KNAPPICK
Purchaser: COFFEYVILLE RESOURCES

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

7/27/11	7/29/11	8/31/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-125-32108-00-00

Spot Description: _____
SE NE SW NE Sec. 8 Twp. 33 S. R. 14 East West
1,651 Feet from North / South Line of Section
1,515 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: MONTGOMERY

Lease Name: CHK (PATTERSON) Well #: 1

Field Name: JEFFERSON-SYCAMORE

Producing Formation: BARTLESVILLE

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 1314' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 31' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1314'

feet depth to: SURFACE w/ 165 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: AIR DRY

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Knappick
Title: VP Date: Nov 29, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____ RECEIVED

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ATT 2 - DLS - 12/13/11 KCC WICHITA

DEC 01 2011

Operator Name: **FIDELITY ENERGY** Lease Name: **CHK (PATTERSON)** Well #: **1**
 Sec. **8** Twp. **33** S. R. **14** East West County: **MONTGOMERY**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>BARTLESVILLE</td> <td>1182'</td> <td></td> </tr> </table>	Name	Top	Datum	BARTLESVILLE	1182'	
Name	Top	Datum					
BARTLESVILLE	1182'						

RECEIVED
OCT 27 2011
KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11"	8 5/8		31'	PORTLAND	15	
CASING	6 3/4	4 1/2"	10.5	1279'	OWC	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1182'-1190'	250GAL 15% HYDRO/ACID 20,000 # 12-20 FRACSAND	

RECEIVED
DEC 01 2011
KCC WICHITA

TUBING RECORD: Size: 2 3/8 Set At: 1175' Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: 9/1/11		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. 14	Gas Mcf 0 Water Bbls. 30 Gas-Oil Ratio _____ Gravity 36

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 1182'-1190'
--	--	--



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 243085

Invoice Date: 07/31/2011 Terms: 10/10/30,n/30

Page 1

FIDELITY ENERGY, INC.
P.O. BOX 36
SEDAN KS 67361
(573)468-1275

CHK #1
32239
07/29/11
8-33S-14E
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	80.00	14.2500	1140.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.2200	97.60
1118B	PREMIUM GEL / BENTONITE	700.00	.2000	140.00
1126	OIL WELL CEMENT	85.00	17.9000	1521.50
1123	CITY WATER	7980.00	.0159	126.88
4404	4 1/2" RUBBER PLUG	1.00	42.0000	42.00

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-234.94
9999-240	CASH DISCOUNT	-306.80

Description	Hours	Unit Price	Total
492 CEMENT PUMP	1.00	975.00	975.00
492 EQUIPMENT MILEAGE (ONE WAY)	35.00	4.00	140.00
492 CASING FOOTAGE	1278.00	.21	268.38
NUNNE WATER TRANSPORT (CEMENT)	3.00	112.00	336.00
518 MIN. BULK DELIVERY	1.00	330.00	330.00
RICKS 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00

*W.B.
CHARGE TO CHK*

RECEIVED
DEC 01 2011

KCC WICHITA

Amount Due 5610.64 if paid after 08/30/2011

Parts:	3067.98	Freight:	.00	Tax:	173.95	AR	5049.57
Labor:	.00	Misc:	.00	Total:	5049.57		
Sublt:	-541.74	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BAFFLESVILLE, OK
915/336-0808

ELDORADO, KS
315/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

#113085

TICKET NUMBER 32239

LOCATION B-ville

FOREMAN Jason Bell

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-457-9576

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-29-11	2826	CHK # 1	8	33S	14E	MGIM
CUSTOMER <u>Fidelity Energy</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 36</u>			DRIVER			
CITY <u>Sedan</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>67361</u>			TRUCK #			
			DRIVER			

JOB TYPE L.S. HOLE SIZE 6-7/8 HOLE DEPTH 1314 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1278 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL 155 1.45 WATER gal/sk 7.8 6.9 CEMENT LEFT in CASING _____
 DISPLACEMENT 20.3 DISPLACEMENT-PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 8 sec of gel established circulation. Started circulating gel out of hole and started cement. Ran 80 sec class A 4 1/2 gel. 4 pipe lead then ran 85 sec class A O.W.C. fail. Shut down washed lines out. Dropped plug and displaced to bottom. Plug landed and held.

- Cement circulated to surface -

X Satty Mearns X
M.L.B. JB

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975.00
5406	35	MILEAGE		140.00
5407	1	bulk truck		330.00
5402	1278	footage		268.38
550k	3 hrs	transport		336.00
5502c	3 hrs	80 vac		300.00
1104	80 sec	Class A	*	1140.00
1107A	80 #	Phoro	*	97.60
1118b	700 #	Gel	*	140.00
112b	85 sec	O.W.C.	*	1521.50
1123	7980 gal	City Water	*	126.88
4404	1	4 1/2 Plug	*	42.00
				RECEIVED
				DEC 01 2011
				KCC WICHITA
				6.3 % SALES TAX 193.28
				ESTIMATED TOTAL 5410.64

10% discount if paid in 30 days = 561.06

5049.57

Form 3737

AUTHORIZATION Wayne TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator FIDELITY ENERGY INC.		Well No. 1	Lease CHK	Loc. 1/4 1/4 1/4	Sec. 8	Twp. 33	Rge. 14					
County MONTGOMERY		State KS		Type/Well	Depth 1314'	Hours	Date Started 7/28/11	Date Completed 7/29/11				
Job No.	Casing Used 32' 8 5/8"	Bit Record				Coring Record						
Driller TOOTIE	Cement Used 6	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	24	OVERBURDEN	807	828	SAND						
24	47	SHALE	828	917	SHALE						
47	59	LIME	917	935	LIME (PAWNEE)						
59	140	SHALE	935	955	SANDY SHALE						
140	145	LIMEY SHALE	955	965	SAND						
145	155	SANDY SHALE/ SAND	965	1009	SHALE						
155	180	SAND	1009	1042	LIME						
180	220	SANDY SHALE/ SAND	1042	1049	BLACK SHALE						
220	325	SHALE	1049	1077	LIME						
325	345	SAND	1077	1079	BLACK SHALE/ COAL						
345	357	SHALE	1079	1088	LIME						
357	362	SAND	1087		GAS TEST (1# 1/4")						
362	363	COAL	1088	1183	SHALE						
363	382	SHALE	1183	1187	SAND (OIL ODOR)						
382	383	COAL	1187	1210	SHALE						
383	405	SHALE	1210	1211	COAL						
405	440	SAND	1211	1216	SAND						
440	533	SHALE	1216	1314	SAND SHALE/ SHALE						
533	543	LIME									
543	548	BLACK SHALE									
548	550	SANDY SHALE			T.D. 1314'						
550	555	SAND									
555	691	SHALE									
691	708	LIMEY SHALE									
708	718	LIME									
718	720	SHALE									
720	722	SANDY SHALE									
722	745	SAND (WAYSIDE)									
745	767	SHALE									
767	801	LIME (ALTAMONT)									
801	807	SHALE									

KCC WICHITA
 DEC 01 2011
 RECEIVED

